E 3445643 B 7913 P 1827-1915
RICHARD T. MAUGHAN
DAVIS COUNTY, UTAH RECORDER
12/27/2021 02:04 PM
FEE \$0.00 Pms: 89
DEP RT REC'D FOR UTAH DEPT OF TRAN
SPORTATION

RETURNED DEC 27 2021

VESTED RIGHTS AGREEMENT

Exhibit A Relinquished Easements Affected Tax No. 09-088-0042, 09-073-0014, 09-073-0010, 09-073-0008, 09-226-0013, 09-226-0012, 09-226-0011, 09-226-0010, 09-077-0209, 09-077-0095, 09-076-0051, 09-077-0187, 09-076-0058, 09-077-0100

Exhibit B Vested Rights Agreement Affected Tax No. 09-146-0001, 09-073-0014, 09-073-0008, 09-072-0012, 09-072-0016, 09-226-0014, 09-226-0013, 09-226-0012, 09-226-0011, 09-226-0009, 09-076-0051, 09-077-0187, 09-076-0058, 09-076-0039, 09-076-0059

3445643 BK 7913 PG 1828

WHEN RECORDED, RETURN TO:
Rocky Mountain Power
Property Management Department
Attn: Lisa Louder/
1407 West North Temple
Salt Lake City, UT 84140

WHEN RECORDED RETURN COPY TO: Utah Department of Transportation Right of Way P.O. Box 148420 Salt Lake City, Utah 84114-8420

Project No.: S-0089(406)398

Pin No.: 13821

Parcel No.: See Exhibit A for

Parcel Information

VESTED RIGHTS AGREEMENT

This Vested Rights Agreement (the "Agreement") is entered into this 14th day of 1202, by and between PacificCorp, an Oregon corporation, d/b/a/Rocky Mountain Power ("Rocky Mountain Power") and the Department of Transportation, a political subdivision of the State of Utah ("UDOT").

RECITALS

- A. Rocky Mountain Power acquired various easements for utility facilities which are further detailed as Exhibit A ("Utility Easements"). Exhibit B is the legal description of the Vested Rights area. The 37601 Morton document in Exhibit A requires a partial vacation/relinquishment. See Exhibit D for additional information and partial release form and legal description (the remainder of the easements described in the 37601 Morton document shall remain). The 21272 Jones document in Exhibit A requires a partial vacation/relinquishment. See Exhibit D for additional information and partial release form and legal description (the remainder of the easements described in the 21272 Jones document shall remain). The 21273 Mitchell document in Exhibit A requires a partial vacation/relinquishment. See Exhibit D for additional information and partial release form and legal description (the remainder of the easements described in the 21273 Mitchell document shall remain).
- B. UDOT desires to construct or enlarge a state highway, UDOT Project No. S-0089(406)398. The highway project will encroach on the Utility Easements and will require the relocation of certain facilities and structures owned by Rocky Mountain Power within UDOT's expanded highway right-of-way.

C. Rocky Mountain Power has agreed to quitclaim, without warranty, all of its right, title and interest in and to the Utility Easement to UDOT subject to and conditioned upon the terms and conditions set forth in that certain agreement entered into between the parties on the 19th day of January, 2005, entitled "Statewide Agreement for the Acquisition or Replacement of Power Line Facilities" and such other terms and conditions as set forth herein.

NOW, THEREFORE, for good and valuable consideration, the receipt and sufficiency of which is hereby acknowledged and received, the parties agree as follows:

- 1. Rocky Mountain Power hereby quit claims to UDOT all right, title, and interest in and to the Utility Easements, subject to and conditioned upon the terms and conditions set forth herein; provided, however, that in the event any third party has an interest in the property to be acquired by UDOT through Rocky Mountain Power (i.e., secondary lease, property lease or land use agreement), UDOT shall first compensate such third party for the value of the interest taken with respect to such third party or shall subordinate its interest to such third party.
- 2. Rocky Mountain Power agrees to relocate its facilities located within the described easements area or to modify such facilities in a manner that will reasonably accommodate UDOT's needs with respect to the construction and operation of the state highway it desires to construct or improve, as reasonably determined by UDOT and as more fully set forth in a separate construction agreement between the parties. UDOT has provided Rocky Mountain Power with a set of design plans and standards setting forth the facilities to be relocated. All other matters with respect to the relocation of Rocky Mountain Power's facilities including reimbursement costs, shall be agreed upon by separate agreement entered into the parties before the commencement of the relocation work. Such facilities or new facilities shall be removed from the current location and shall be relocated in the area as described below:

US-89 and Antelope and SR-193, relocation work is described further in the executed Project Agreement No. RMP-07_Antelope and SR-193 with finance number 218312 included in Exhibit C

3. Rocky Mountain Power shall have the continued and perpetual right to access, operate, maintain, repair, inspect, relocate, and replace its electric power lines, including all other appurtenant structures, anchors, and equipment, including communication circuits, fibers, cables, and related equipment and such equipment or similar equipment that may be installed by Rocky Mountain Power or its licensees and assigns, and to maintain the area free from any and all hazards, including trees and vegetation, structures, and injurious uses, without payment to UDOT; provided, however, that Rocky Mountain Power or its licensees shall be required to obtain such permits and other approvals as may be required by federal or state statute and UDOT's rules.

- 4. UDOT shall not plant any species of trees or other vegetation that will grow to a height greater than twelve (12) feet within the power line(s).
- 5. Rocky Mountain Power shall have the continued right for itself and its licensees, successors and assigns, of reasonable access to and from the state highway to repair its facilities, subject to the provisions of Utah Admin. Code R930-7, including other relevant UDOT rules or permit instructions, but without prior permission in the event of an emergency or equipment failure or other failure resulting in an outage. However, Rocky Mountain Power must contact UDOT concerning the emergency entry upon the UDOT right of way.
- 6. UDOT agrees to reimburse Rocky Mountain Power for 100% of any future relocation or modification to Rocky Mountain Power's facilities, and those of its licensees, as may be required by any highway authority having jurisdiction for the use, alteration, or operation of the state highway. UDOT represents that it agrees to this provision because any future relocation will involve either Rocky Mountain Power's surrender of an easement for which it is entitled to full reimbursement or a permit that had been given to Rocky Mountain Power in exchange for an easement or other real property interest, and, therefore, that permit should he treated, for purposes of reimbursement only, as an easement.
- 7. To the fullest extent permitted by law, each of the parties waives any right it may have to a trial by jury in respect of litigation directly or indirectly arising out of, under or in connection with this agreement. Each party further waives any right to consolidate any action in which a jury trial has been waived with any other action in which a jury trial cannot be or has not been waived.

IN WITNESS WHEREOF, the parties have executed this Vested Rights Agreement as of the date first written above.

PacifiCorp, an Oregon corporation, d/b/a Rocky Mountain Power

By: Roger Rigby

Its: Director of Right of Way

STATE OF

(Mtah)

COUNTY OF

Salt Lake

On the _________, day of __________, 20_21 personally appeared before me, Roger Rigby, who, being by me duly sworn, says that he is the Director of Right of Way of, PacifiCorp, an Oregon corporation, d/b/a Rocky Mountain Power and that the within and foregoing instrument was signed in behalf of said corporation by authority of said corporation, and said Director of Right of Way acknowledged to me that said

Notice State of United State of United State of United States of United St

EXHIBIT A

Utility Rights to be Relinquished and Released

ounty Recorder

Platted Recorded Compare		3445643 BK 7913 PG 1833 2-471-1 W 95744 ~~16 R & LIGHT COMPANY	State of Utah County of Davis Filed & Recorded NOV 2 9 1946
	1. POLE	LINE EASEMENT	In Book & Page
	Eugene D Jones	and Florence C, Jon	es
w.	his wife, Grantor ^S , of Davis to UTAH POWER & LIGHT COMPANY, a for the sum of One (\$1.00) Dollar and oth of way for the erection and continued main transmission, distribution and telephone cir toerceror poles, with the necessary guys, st thereto, for the support of said circuits, to the Grantor S., in Davis	corporation, its successors in interest americal valuable consideration, a perpetual extenance, repair, alteration, and replacements of the Grantee, and no. guy and subs, crossarms and other attachments the erected and maintained upon and across	d assigns, Grantee, assement and right ent of the electric chors and 1 hereon, or affixed ass the premises of
<u> </u>	Beginning on east boundary 1 Highway at a point 1160 feet nort southwest corner of Section 12, T N.85°58' W. 600 feet, more or les land and being in the SW 1/4 of t	s, to fence on west boundary lin	ss, from the
	Excepting from shows that na	et of line on or over I C Hich	war No CO

S. Highway No.89.

Together with all rights of ingress and egress necessary or convenient for the full and complete use, occupation and enjoyment of the essement hereby granted, and all rights and privileges incident thereto, including the right to cut and remove timber, trees, brush, overhanging branches and other obstructions which may injure or interfere with the Grantee's use, occupation or enjoyment of this easement.

WITNESS the hand 5. of the Grantor S, this STATE OF UTAH, County of DAVIS On the 30th day of July , A. D. 1946 , personally appeared before me, Eugene D. Jones and Florence C. Jones , his wife, the signer. 5 of the foregoing instrument, who duly acknowledged to me that they executed the same. Notary Public. Residing at SALT LAKE CITY, UTAH. File No. 2/272 APPROVED AS

EXHIBIT

County of Davis

Form 2064 12-45 500

Indexed M

п Abstracted

AH POWER & LIGHT COMPANY

Compared Paged

Recorded

2.

POLE LINE EASEMENT

3445643

Wyren R. Mitchell and LuEmma E. Mitchellmax his wife; and Heber L. Passey and /

his wife, Grantor S, of Davis County, Utah, hereby convey and warrant to UTAH POWER & LIGHT COMPANY, a corporation, its successors in interest and assigns, Grantee, for the sum of One (\$1.00) Dollar and other valuable consideration, a perpetual easement and right of way for the erection and continued maintenance, repair, alteration, and replacement of the electric transmission, distribution and telephone circuits of the Grantee, and 3 guy anchors and 3 terrector poles, with the necessary guys, stubs, crossarms and other attachments thereon, or affixed thereto, for the support of said circuits, to be erected and maintained upon and across the premises of

Beginning at fence on east boundary line of grantor's land at a point 1165 feet north, more or less, from the southeast corner of Section 11, T.4 N., R.1 W., S.L.B.& M., thence running N.85°58' W. 343 feet, thence N.5°16' W. 188 feet on said land and being in the E 1/2 of the SE 1/4 of said Section 11.

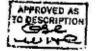
Together with all rights of ingress and egress necessary or convenient for the full and complete use, occupation and enjoyment of the easement hereby granted, and all rights and privileges incident thereto, including the right to cut and remove timber, trees, brush, overhanging branches and other obstructions which may injure or interfere with the Grantee's use, occupation or enjoyment of this

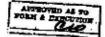
WHENESS the hand sof the Grantor S., this, STATE OF UTAH, County of DAVIS. On the 17th day of July ..., A. D. 19. 46, personally appeared before Wyren R. Mitchell and Heber L. Passey and LuEmma E. Mitchell, his wife; and Gwenevere C. Passey, his wife, the signer. so of the foregoing instrument, who duly acknowledged to me that they executed the same.

Notary Public.

Residing at SALT LAKE CITY, UtAH.

File No. 2/273





2		3445643		
Platted A	bstracted of 995	BK 7913 PG 1835	_	State of Utah
Durm 1084 8-45 500 .	ide D D D	100	$ \cap t$.	Filed (Dec Con 22) 1947
	POWER &	LIGHT CO	MPANY	
•		<u> </u>		in Book of Late
2. SW14-12-471-14	POLE LINE	EASEMENT	•	Page 599
8W14-11	-			Lay County Recorder
Harold J. Dawson	***************************************	and Alex H. Da	wson, a Par	tnership,
to UTAH POWER & LIGHT for the sum of One (\$1.00) of way for the srection and of transmission, distribution and	COMPANY, a corpora Dollar and other value continued maintenance ad telephone circuits of	ation, its successors able consideration, repair, alteration f the Grantee, and	a perpetual a perpetual a non replaced in la guy so	nd assigns, Grantee, easement and right ment of the electric chor and 2
thereto, for the support of s	essary guys, stubs, creating aid circuits, to be erec	ted and maintained	i upon and ac	ross the premises of
the Grantor.s, in				
Beginning at exist 15 feet east, more or R.1 W., S.L.B.& M., th more or less, to west SW 1/4 of said Section	less, from the so dence running S.50 boundary line of	outhwest corner 057'E. 47 feet	of Section , thence S.	12, T.4 N., 3 ⁰ 43' W. 575 feet,
Together with all rights use, occupation and enjoyme thereto, including the right tobstructions which may injue easement. WITNESS the hands o	ent of the easement he so cut and remove time are or interfere with the	reby granted, and ber, trees, brush, he Grantee's use,	all rights and overhanging occupation or	priveleges incident branches and other
		Alex 16	Down	a \
STATE OF UTAH,) }ss.	30		
County of DAVIS.				
On the 31st day of				
me, Harold J. D.				
the signer. For the foregoing executed the same	; instrument, who duly	y acknowledged to	B bill	Notary Public.
OTAR	Sa Or	Residing at		
> 2014 573, 19	50		OTON TODAY	•

AFFROVED AS TO PORK & EXECUTION AFFROVED AS

File No. 2/739

71

4	Platted Abstracted BK 7913 PG 1836 On Margin Indexe
7	Torm = Gorn pared Indexe: 98540 State of Uteh County of Profess Individually 17
	UTAH POWER & LIGHT COMPANY, 11:00 o'clock H. M
	2. SE/4-11-47-1W POLE LINE EASEMENT Foge 540
	County Recorder
	Harold J. Dawson and Alex H. Dawson, a Partnership,
	to UTAH POWER & LIGHT COMPANY, a corporation, its successors in interest and assigns, Grantee, for the sum of One (\$1.00) Dollar and other valuable consideration, a perpetual easement and right of way for the erection and continued maintenance, repair, alteration, and replacement of the electric transmission, distribution and telephone circuits of the Grantee, and 908 guy anchor and one
	transmission, distribution and telephone circuits of the Grances, and the extraction of sale circuits, to be erected and maintained upon and across the premises of
	the Grantors , in Davis County, Utah, along a line described as follows:
	Beginning on east boundary line of grantor's land at a point 560 feet north, more or less, from the southeast corner of Section 11, T.4 N., R.1 W., S.L.B.& M., thence running S.3043' W. 140 feet, more or less, on said land and being in the SE 1/4 of the SE 1/4 of said Section 11.
	$\hat{\mathbf{a}}$
	Together with all rights of ingress and egress necessary or convenient for the full and complete use, occupation and enjoyment of the easement hereby granted, and all rights and priveleges incident thereto, including the right to cut and remove timber, trees, brush, overhanging branches and other obstructions which may injure or interfere with the Grantee's use, occupation or enjoyment of this easement.
	WITNESS the hands of the Grantor S, this 31st day of July A D 19 47.
	West HIB ourses
	STATE OF UTAH,
	County of DAVIS.
	On the 31st day of July , A. D. 19.47, personally appeared before
	me, Harold J. Dawson and Alex H. Dawson , http://e.
	the signer.S. of the foregoing instrument, who duly acknowledged to me that they
	executed the same of gartines by gargen.
	My Charges Spires: Notary Public.
Š	My Charlesian expires: Notary Public.

APPROVED AS TO POSE A EXECUTION

File No. 2/740

SALT LAKE CITY, UTAH,

A4 1.

EASEMENT FOR GUYS, GUY STUBS AND ANCHORS hereby convey_ to Utah Power & Light Company, a corporation, Grantee, for the sum of \$1.00, and other-valuable considerations, a perpetual essement for the erection, maintenance, repair and replacement of guy, grantens and anchort, upon or from pole or tower. No. upon the premises of Grantor in County_ said pole.... or tower.... being located in the Grantee's distribution or transmission lines across Section by reference made Witnes: FILE 21791

executed the same.

My Commission expires:

UTAH POWER & LIGHT COMPANY

UTAH POWER & LIGHT COMPANY			
POLE LINE	EASEMENT		
	and		
to UTAH POWER & LIGHT COMPANY, a corpor for the sum of One (\$1.00) Dollar and other valu	County, Utah, hereby convey and warrant ation, its successors in interest and assigns, Grantee, able consideration, a perpetual easement and right b, repair, alteration, and replacement of the electric		
instance poles, with the necessary guys, stubs, cr thereto, for the support of said circuits, to be erec	of the Grantee, and 1 guy anchor and 1 ossarms and other attachments thereon, or affixed ted and maintained upon and across the premises of County, Utah, along a line described as follows:		
at a point 1810 feet north, and 15 feet corner of Section 14, T.4 N., R.1 W., S.	right of way line of State Highway No. 4 west, more or less, from the southeast L.B.& M., thence running West 120 feet, the NE 1/4 of the SE 1/4 of said Section		
	'x		
use, occupation and enjoyment of the easement he thereto, including the right to cut and remove timb	necessary or convenient for the full and complete reby granted, and all rights and privaleges incident ber, trees, brush, overhanging branches and other ne Grantee's use, occupation or enjoyment of this		
WITNESS the hand of the Grantor, this	day of, A. D. 19		
STATE OF UTAH,			
County of			
	, A. D. 19, personally appeared before		
	and, his wife,		
the signer of the foregoing instrument, who duly	acknowledged to me that		



Residing at



Notary Public.

- Porm 2064 1-47 500

-105471

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punts of Units &	4	

Flod + UTAH POWER & LIGHT COMPANY

POLE LINE EASEMENT

Alex H. Dawson

and Lillie Dawson

his wife, Grantor 5, of Davis to UTAH POWER & LIGHT COMPANY, a corporation, its successors in interest and assigns, Grantee, for the sum of One (\$1.00) Dollar and other valuable consideration, a perpetual easement and right of way for the erection and continued maintenance, repair, alteration, and replacement of the electric transmission, distribution and telephone circuits of the Grantee, and no guy anchors and no towers or poles, with the necessary guys, stubs, crossarms and other attachments thereon, or affixed thereto, for the support of said circuits, to be erected and maintained upon and across the premises of the Grantor S, in Davis

Beginning at existing pole on grantor's land at a point 430 feet north and 50 foot west, more or less, from the southwest corner of Section 12, T.4 N., R.1 W., S.L.B.& M., thence running S.30431 W. 433 feet to fence on south boundary line of said land and being in the SE 1/4 of the SE 1/4 of said Section HI.

> On Margin ☐ Indexed ☐ Compared []

Together with all rights of ingress and egress necessary or convenient for the full and complete use, occupation and enjoyment of the easement hereby granted, and all rights and priveleges incident thereto, including the right to cut and remove timber, trees, brush, overhanging branches and other obstructions which may injure or interfere with the Grantee's use, occupation or enjoyment of this easement.

WITNESS the hand s of the Grantor S, this ... 24 thiay of ... STATE OF UTAH, County of

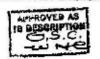
On the 24th day of June A. D. 1948 personally appeared before me, Alex E. Dawson and Lillie Dawson his wife,

A of the foregoing instrument, who duly acknowledged to me that they

Residing at

Clearfield, Utah.

APPROVED AS



File No. 22 870

Fee Paid \$ 2.00

287828

S.	281828	POLE LINE E	ASEMENT	
	Willard H. Morton	and	Constance D. Mort	on
Recorder Davis County	his wife, Grantor. 5, of	HT COMPANY, a corp (\$1.00) Dollar and other ction and continued ma	poration, its successors i her valuable consideration aintenance, repair, altern	n interest and assigns, n, a perpetual easement ation, and replacement
Deputy Book 325	3 guy anchors and 3 other attachments thereon, a maintained upon and across Utah, along a line described Beginning on the wes south and 250 feet east, T. 4 N., R. 1 W., S.L.M. 58' E. 707 feet to the r the NW 1/4 of said Secti	or affixed thereto, for the premises of the das follows: at boundary line of more or less, from thence N. 0° 17' north boundary fence	the Grantors' land the northwest corn E. 20 feet, more or	at a point 725 feet er of Section 12, less, thence N. 6°
Date AUG 27 1965				
	Together with all rights plete use, occupation and enj incident thereto, including th and other obstructions which ment of this easement.	oyment of the easement e right to cut and remo	t hereby granted, and al we timber, trees, brush,	l rights and privileges overhanging branches
ğ .	WITNESS the hand.a. o	f the Grantor.s., this	9th day of Jul	A. D. 19_65
Indexed Entered			milland	Marcon
	STATE OF UTAH,	1	- Vitalian - Company	Asset
	On the 9th day of Willard H. Morton		A. D. 1965 , pers Constance D. Mor	onally appeared before
Compared	personally known to me to b to me that they	e the signers, of the	foregoing instrument, who same.	,
	My commission expires:	Re	siding at	Notary Public.
	Hay 26, 1969		Salt Lake City, Utah	
	PORIS & EXECUTION APPROVED PAR	D	File No	37601 PHE

LICENSE

This AGREEMENT, entered into this day of AUG 2 3 1965 196 5, by and between the STATE ROAD COMMISSION OF UTAH, hereinafter called Road Commission, and the UTAH POWER & LIGHT COMPANY, hereinafter called the Power Company, Licensee,

WITNESSETH:

WHEREAS, the Power Company is desirous of obtaining from the Road Commission the right to place electric transmission, distribution and telephone circuits on and over the below described property belonging to the Road Commission in fee or by nature of right of way, and

WHEREAS, the Road Commission is willing to grant said right under the terms and conditions hereinafter set forth.

NOW, THEREFORE, it is agreed by and between the parties as follows:

1. DESCRIPTION OF PROPERTY AND TRANSMISSION, DISTRIBUTION AND TELEPHONE CIRCUITS:

Two guy anchors, seven poles and an electric circuit along a State Highway in Davis County, Utah, on a line described as follows:

Beginning at the east boundary line of the Grantor's land at a point 1055 feet south and 255 feet east, more or less, from the northwest corner of Section 12, T. 4 N., R. 1 W., S.L.M., thence N. 0° 17' E. 330 feet, more or less, to the east boundary line of said land and being in the NW 1/4 of the NW 1/4 of said Section 12.

Also, beginning at the east boundary line of the Grantor's land at a point 700 feet south and 250 feet east, more or less, from the northwest corner of Section 12, T. 4 N., R. 1 W., S.L.M., thence S. 82° 47' W. 156 feet, more or less, on said land and being in the NW 1/4 of the NW 1/4 of said Section 12.

Also, beginning at the east boundary line of the Grantor's land at a point 490 feet south and 430 feet east, more or less, from the west one quarter corner of Section 1, T. 4 N., R. 1 W., S.L.M., thence N. 5° 30' E. 810 feet, more or less, to the east boundary line of said land and being in the NW 1/4 of the SW 1/4 and the SW 1/4 of the NW 1/4 of said Section 1.

PDO

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Also, one guy anchor located on the Grantor's land at a point 815 feet north and 515 feet east, more or less, from the west one quarter corner of Section 1, T. 4 N., R. 1 W., S.L.M., and being in the SW 1/4 of the NW 1/4 of said Section 1.

Also, beginning at the east boundary line of the Grantor's land at a point 490 feet south and 620 feet east, more or less, from the northwest corner of Section 1, T. 4 N., R. 1 W., S.L.M., thence N. 5° 05' R. 530 feet, more or less, to the east boundary line of said land and being in Lot 4 of said Section 1 and the SW 1/4 of the SW 1/4 of section 36, T. 5 N., R. 1 W., S.L.M.

Also, beginning at the east boundary line of the Grantor's land at a point 530 feet south and 795 feet east, more or less, from the west one quarter corner of Section 36, T. 5 N., R. 1 W., S.L.M., thence N. 81° 32' W. 165 feet, more or less, to the west boundary line of said land and being in the NW 1/4 of the SW 1/4 of said Section 36.

Also, beginning on the southwest boundary line of the Grantor's land at a point 955 feet south and 420 feet east, more or less, from the northwest corner of Section 36, T. 5 N., R. 1 W., B.L.M., thence N. 65° 21' E. 150 feet, more or less, to the northeast boundary line of said land and being in the NW 1/4 of the NW 1/4 of said Section 36.

Also, beginning on the west boundary line of the Grantor's land at a point 550 feet north and 150 feet east, more or less, from the southwest corner of Section 1, T. 4 N., R. 1 W., S.L.M., thence N. 75° 41' R. 177 feet, more or less, to the east boundary line of said land and being in the SW 1/4 of the SW 1/4 of said Section 1.

2310

- 2. NATURE OF LICENSE: The Road Commission grants all necessary rights of ingress and egress necessary or convenient for the full and complete use, occupation and enjoyment of the license hereby granted, and all rights and privileges incident thereto; PROVIDED, that in the event that any of the above described power facilities are over or across non-access property on the Interstate Highway system, it is understood by the Power Company, that they shall have no right of access between no-access lines that is contrary to federal regulations as prescribed by the Bureau of Public Roads.
- FEDERAL GOVERNMENT: Nothing in this agreement shall be construed to disqualify the State Road Commission from receiving federal participation on any highway project.
- 4. RELOCATION OF FACILITIES: In the event the highway at any future date is so reconstructed as to relocation, grade, or width as to require the relocation of the utilities installed under this license, the licensee shall assume and pay all costs incident to the relocation of said facilities, unless proportionate reimbursement of such costs may then be obtained by the State of Utah pursuant to statutes of the State and the United States then in force, in which event the licensee shall be reimbursed for such costs in accordance with the applicable rules and regulations.

IN WITNESS WHEREOF, the Road Commission and the Licensee have caused these presents to be signed by their proper officials thereunto duly authorized as of the day and year first above written.

ON BEHALF OF THE STATE ROAD COMMISSION OF UTAH:

RECOMMENDATIONS FOR APPROVAL:

Distfict Engineer

Asst. Director of Highways,

Operations

ON BEHALF OF UTAH POWER & LIGHT COMPANY:

Attest Francisco

Assistant Secretary

Vice President

rector

APPROVED AS TO FORM
PHIL L. HANSEN
AT CORNER GENERAL

CHIEF ENGINEER

APPROVED AS TO DESCRIPTION

37906

of Highways

Secretary

2821349 BK 6093 PG 322

Recording requested by and when recorded return to:

Rocky Mountain Power c/o L. Louder/S. Graff 1407 W North Temple, Suite #110 Salt Lake City, UT 84116

CC#: 11456 WO#: 5858485

APN: 09-076-0051 & 09-077-0187

E 2821349 B 6093 P 322-326 RICHARD T. MAUGHAN DAVIS COUNTY, UTAH RECORDER 09/02/2014 01:16 PM FEE \$19.00 Past 5 DEP RT REC'D FOR ROCKY MOUNTAIN PO

Space above for Recorder's Use Only

UNDERGROUND POWER LINE EASEMENT ACROSS CPB PROPERTY CPB Property No. 519-5462

CORPORATION OF THE PRESIDING BISHOP OF THE CHURCH OF JESUS CHRIST OF LATTER-DAY SAINTS, a Utah corporation sole, with its principal office located at 50 East North Temple, 12th Floor, Salt Lake City, Utah 84150 ("Grantor") for good and valuable consideration, hereby grants and conveys to PacifiCorp, an Oregon Corporation, d/b/a Rocky Mountain Power, with an office located at 1407 West North Temple, Salt Lake City, Utah 84116 ("Grantee"), a non-exclusive easement on, under, through and across that certain real property located in Davis County, State of Utah more particularly described in Exhibit "A" attached hereto and incorporated herein ("Easement Property"), to install and place an underground power line and related facilities (collectively, the "Power Facilities"), and thereafter maintain, operate, clean, inspect, alter, remove, replace, and protect the same, and for no other use or purpose.

TOGETHER WITH the reasonable right of access to the Easement Property across the lands of Grantor ("Grantor's Property") provided that Grantee shall use any existing roads or paved surfaces on Grantor's Property to the extent possible and shall use good faith efforts to minimize any disturbance or damage to the Grantor's Property to the fullest extent possible

SUBJECT TO: (i) any state of facts which an accurate ALTA/ASCM survey (with all Table A items) or physical inspection of the easement area might show, (ii) all zoning regulations, restrictions, rules and ordinances, building restrictions and other laws and regulations now in effect or hereafter adopted by any governmental authority having jurisdiction; and (iii) all reservations, easements, rights-of-way, covenants, conditions, restrictions, encroachments, liens, and encumbrances and all other matters of record or enforceable at law or in equity.

TO HAVE AND TO HOLD the same unto the said Grantee so long as the Power Facilities shall be maintained and operated on the Easement Property.

GRANTEE'S RIGHT to use the Easement Property shall be subject to the following conditions, which upon the recordation of this instrument or use of the easement granted herein shall be deemed to have been agreed and accepted by Grantee:

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- Grantee, and its successors and assigns, contractors, agents, servants, and employees ("Grantee's Parties") shall enter and use the Easement Property at their sole risk, and Grantee hereby releases Grantor from any claims relating to the condition of the Easement Property by Grantee and any entity.
- Grantee shall properly design, install, construct, maintain, and repair the Power Facilities located on the Easement Property to the National Electrical Safety Code.
- 3. Grantee shall repair any portion of the Easement Property or Grantor's adjacent property damaged in the prosecution of any work by Grantee or Grantee's Parties, and shall otherwise restore the surface condition to the same or better condition that it was in prior to such work by Grantee or Grantee's Parties.
- Grantee's work on the Easement Property will not prevent or substantially interfere with pedestrian and vehicular access to Grantor's adjacent property.
- 5. Grantee hereby indemnifies, holds harmless and agrees to defend Grantor from and against any and all liens, encumbrances, costs (including reasonable attorneys' fees, discovery and investigative costs, witness fees and any other associated costs), demands, claims, judgments, and/or damage caused by or arising out of (a) the use of the Easement Property and any work performed on the Easement Property or Grantor's property by Grantee and Grantee's Parties, and (b) any failure to abide by the terms of this document, including the failure to maintain the Power Facilities by Grantee and Grantee's Parties.
- 6. The prevailing party in any legal proceedings shall be entitled to its reasonable attorneys' fees and costs from the other party. This document shall be governed by the laws of the State of Utah, without regard to conflict of laws provisions. Venue and jurisdiction for any legal proceedings shall be in Salt Lake County, Utah.

GRANTOR EXPRESSLY RESERVES the right to relocate the Easement Property and the Power Facilities upon mutual agreement of Grantee, which agreement shall not be unreasonably withheld. If Grantor elects to relocate the Easement Property and the Power Facilities, Grantor shall notify Grantee and the parties agree to execute an amended and restated Power Facilities Easement containing the same terms as set forth herein that will supplement this easement. If Grantor elects to relocate the Power Facilities, Grantor will pay the costs associated with the relocation of the Power Facilities. Grantor hereby reserves the right to use the Easement Property for any use not inconsistent with Grantee's permitted use of the Easement Property. Without limiting the foregoing, Grantor reserves the right: (1) for pedestrian and vehicular ingress to and egress from the CPB Property through the Easement Property; (2) for the placement and maintenance of landscaping, trees, signs, light standards, sidewalks, curbs and gutters, ditches, utility lines, pipes and related appurtenances, fences, and asphalt roadways and driveways; (3) to grant other non-exclusive easements, licenses and rights within or on the Easement Property to other parties. Notwithstanding the foregoing, Grantor agrees not to construct any permanent building or structures within the Easement Property.

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THE EASEMENT GRANTED HEREIN shall be for the use and benefit of the Grantee and Grantee's Parties and shall not be assigned in part nor any rights arising hereunder granted to any other party. This instrument shall be binding upon and inure to the benefit of the parties and their successors and assigns.

To the fullest extent permitted by law, each of the parties hereto waives any right it may have to a trial by jury in respect of litigation directly or indirectly arising out of, under or in connection with this agreement. Each party further waives any right to consolidate any action in which a jury trial has been waived with any other action in which a jury trial cannot be or has not been waived.

IN TESTIMONY WHEREOF, Grant executed as of the 22 day of 40605	ntor has caused this Power Line Easement to be, 2014.	
OF THE SEAL SEAL STATES	CORPORATION OF THE PRESIDING BISHOP OF THE CHURCH OF JESUS CHRIST OF LATTER-DAY SAINTS, a Utah corporation sole By: Name (Priph) TEARY F. RUM Its: Authorized Agent	
STATE OF UTAH) :ss COUNTY OF SALT LAKE)		
TERRY F RULD, personally known to the Presiding Bishop of The Church of Jesus Sole, who acknowledged to me that he signe	, 2014, personally appeared before me me to be the Authorized Agent of the Corporation of s Christ of Latter-day Saints, a Utah Corporation ed the foregoing instrument as Authorized Agent for the within instrument is the seal of said corporation, acknowledged to me that the said Corporation	
D. TODD EVANS MOTARY PUBLIC - STATE OF UTAN My Comm. Exp. 09/06/2016 Commission # 657761	Notary Public for Utah	

2821349 BK 6093 PG 325

EXHIBIT "A"

(Easement Property)

Tax Parcel No. 09-076-0051:

Beginning at the southwest corner of Grantor's land at a point on the east right of way line of U.S. Highway 89, said point being South 89°27'12" East along the quarter section line 207.71 feet from the West Quarter Corner of Section 12, Township 4 North, Range 1 West, Salt Lake Base & Meridian; and running thence North 01°26'20" East along said highway right of way line 52.93 feet to the northwest corner of Grantor's land; thence South 89°27'12" East along Grantor's north property boundary 30.0 feet; thence South 01°26'20" West 10.0 feet; thence North 89°27'12" West 20.0 feet; thence South 01°26'20" West 42.93 feet, more or less, to Grantor's south boundary line; thence North 89°27'12" West along Grantor's south boundary line; thence North 89°27'12" West along Grantor's south boundary line; thence North 89°27'12" West along Grantor's south boundary line; thence North 89°27'12" West along Grantor's south boundary line; thence North 89°27'12" West along Grantor's south boundary line; thence North 89°27'12" West along Grantor's south boundary line; thence North 89°27'12" Contains 729 square feet, more or less.

Tax Parcel No. 09-077-0187:

Beginning at the northwest corner of Grantor's land at a point on the east right of way line of U.S. Highway 89, said point being South 89°27'12" East along the quarter section line 207.71 feet from the West Quarter Corner of Section 12, Township 4 North, Range 1 West, Salt Lake Base & Meridian; and running thence along said highway right of way line the following two courses: South 01°29' West 242.0 feet and South 0°14' East 135.83 feet to the southwest corner of Grantor's land; thence East along Grantor's south boundary line 30.0 feet; thence North 0°14' West 10.0 feet; thence West 20.0 feet; thence the following two courses: North 0°14' West 125.83 feet and North 01°29' East 242.0 feet, more or less, to Grantor's north boundary line; thence West 10.0 feet, more or less, to the point of beginning. Contains 3,978 square feet, more or less.

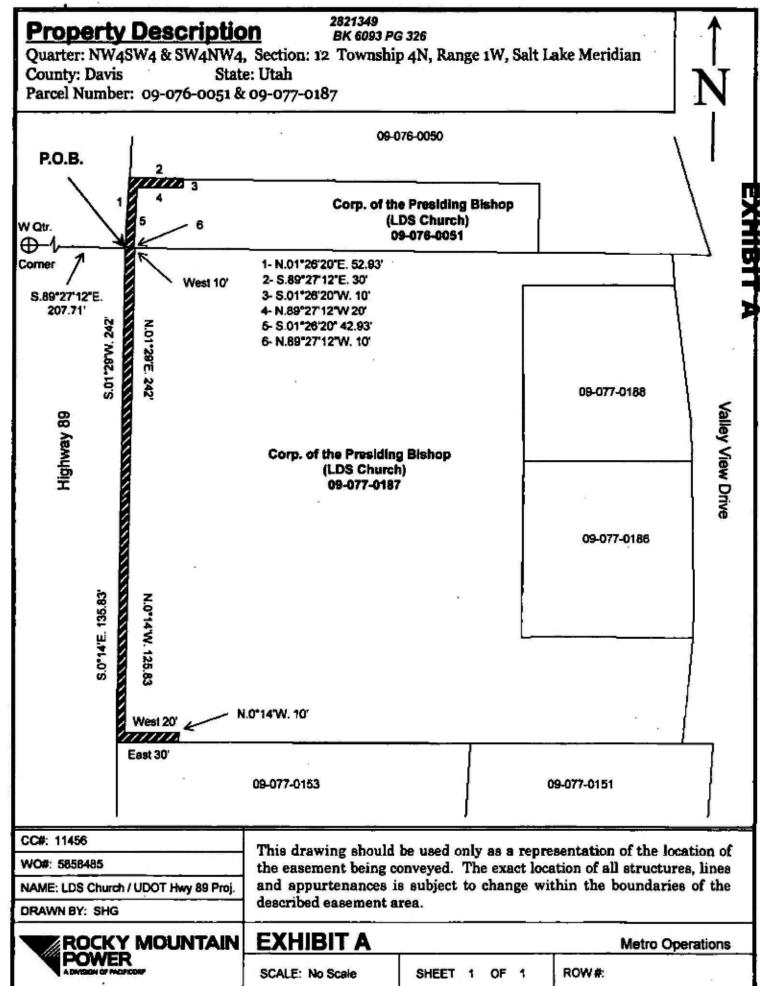


EXHIBIT B

Legal Description of Vested Rights Area

EXHIBIT B

EXHIBIT B

Legal Descriptions of Vested Rights Areas

- 1) Beginning at a point, which point is 60.51 feet N.89°49'20"W. along the Section line and 6.25 feet South from the Southeast corner of Section 11, Township 4 North, Range 1 West, Salt Lake Base and Meridian; and running thence N.0°30'58"E. 93.87 feet; thence N.4°25'20"W. 61.89 feet; thence N.0°00'00"W. 25.72 feet; thence N.8°11'26"W. 31.91 feet; thence N.4°15'44"W. 40.66 feet; thence N.8°21'26"W. 92.43 feet; thence N.67°45'55"E. 66.95 feet; thence N.13°59'42"W. 253.56 feet; thence N.12°14'07"W. 196.40 feet; thence N.10°59'46"W. 196.84 feet; thence S.89°55'30"W. 83.51 feet; thence N.32°59'04"W. 5.51 feet to the point of terminus. (Note: Above bearings equal NAD83 Highway bearings)
- 2) Beginning at a point, which point is 373.08 feet S.00°45'36"W. along the Section line and 233.30 feet East from the West Quarter corner of Section 12, Township 4 North, Range 1 West, Salt Lake Base and Meridian; and running thence N.86°01'13"E. 12.46 feet; thence N.12°02'21"W. 92.11 feet; thence N.00°27'25"W. 142.05 feet; thence N.00°57'34"E. 193.64 feet to the point of terminus. (Note: Above bearings equal NAD83 Highway bearings)
- Beginning at a point, which point is 1071.53 feet S.00°39'42"W. along the Section line and 390.16 feet East from the Northwest corner of Section 12, Township 4 North, Range 1 West, Salt Lake Base and Meridian; and running thence N.12°15'36"W. 57.72 feet; thence N.03°32'29"W. 28.02 feet to a point of curvature of a curve to the right with a radius of 635.75 feet; thence northerly along said curve with an arc length of 30.53 feet, chord bears N.02°09'57"W. 30.52 feet to a point of curvature of a non-tangent curve to the right with a radius of 635.75 feet; thence northerly along said curve with an arc length of 135.92 feet, chord bears N.09°22'24"E. 135.66 feet to a point of curvature of a non-tangent curve to the left with a radius of 375.25 feet; thence northerly along said curve with an arc length of 41.50 feet, chord bears N.11°44'44"E. 41.48 feet to a point of curvature of a non-tangent curve to the left with a radius of 375.25 feet; thence northerly along said curve with an arc length of 53.37 feet, chord bears N.1°06'03"E. 53.33 feet; thence N.02°58'26"W. 22.78 feet; thence N.02°58'26"W. 12.00 feet; thence N.02°58'26"W. 57.86 feet to a point of curvature of a non-tangent curve to the left with a radius of 375.25 feet; thence northerly along said curve with an arc length of 67.22 feet, chord bears N.07°36'04"W. 67.13 feet; thence N.00°34'27"E, 116,50 feet to the point of terminus. (Note: Above bearings equal NAD83 Highway bearings)

EXHIBIT C

Executed Project Agreement No. RMP-07_Antelope and SR-193



Project No. S-0089 (406)398; Weber and Davis Counties
Project Name: US-89; Farmington to I-84
Rocky Mountain Power
WO#'s 6740670 and 6845318
CID No. 72194 PIN 13821

EXHIBIT C

36123

ROCKY MOUNTAIN POWER PROJECT AGREEMENT RMP-07_Antelope and SR-193

Supplement to Statewide Utility Relocation Agreement, Finance No. 168511

This Project Agreement is made and entered into this TH day of OCTOBER, 2020, by and between the UTAH DEPARTMENT OF TRANSPORTATION, an agency of the State of Utah hereinafter referred to as "UDOT" and Rocky Mountain Power, an unincorporated division of PACIFICORP, an Oregon Corporation, hereinafter referred to as the "Company" or "RMP", to that certain Statewide Utility Relocation Agreement between the Parties dated December 7, 2015, UDOT Finance No. 168511. All the terms of said Agreement remain in full force and effect unless otherwise specified herein.

The Parties hereto agree as follows:

 The Company will perform the following described work in accordance with the terms and conditions of the Statewide Utility Relocation Agreement for the construction of a highway capacity project identified as US-89, Farmington to I-84, S-0089(406)398, in Davis and Weber Counties, Utah ("Project").

Location of Work: Antelope Drive and SR-193

Description of Work:

The following scope of work applies to the Company Design Plans for Work Order 6740670 (Antelope) in Exhibit A:

- a) Abandonment/removal of existing Company aerial and buried facilities.
- b) Protection in place of existing Company aerial and buried facilities.
- Various connections to existing Company facilities within the relocation work area
- d) Company will remove existing power poles, within the work limits of this agreement, that have been topped prior to this project.
- e) Installation of new aerial power facilities (and appurtenances):
 - Starting at the end of Company Work Order 6717001 (on the west side of 2850 East on the north side of 1650 North), then running North/South along the west side of 2850 East to approximately 170 feet north of Oak Lane.
 - Crossing of 2850 East (running East/West) approximately 170 feet north of Oak Lane.
 - Along the east side of 2850 East from approximately 170 feet north of Oak Lane to the south side of Antelope Drive.
 - iv. Crossing of 2850 East and US-89 (running East/West) approximately 140 feet north of 1975 North.
 - Crossing of US-89 (running East/West) approximately 170 feet north of Oak Lane.



Project No. S-0089 (406)398; Weber and Davis Counties
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Rocky Mountain Power
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CID No. 72194 PIN 13821

EXHIBIT C

- f) Installation of new buried power facilities (and appurtenances):
 - Crossing 2850 East/2900 East (running East/West) at the south side of Antelope Drive.
 - Crossing Antelope Drive (running North/South) along the west side of 2850 East/2900 East and Hobbs Creek Drive.
 - Along the south side of Antelope Drive (running East/West) from 2850 East/2900 East to the West approximately 35 feet.
 - iv. Crossing Hobbs Creek Drive and the existing parking lot (between Hobbs Creek Drive and US-89), running East/West, approximately 110 feet north of Antelope Drive.

The following scope of work applies to the Company Design Plans for Work Order 6845318 (SR-193) in Exhibit B:

- a) Abandonment/removal of existing Company aerial and buried facilities.
- b) Protection in place of existing Company aerial and buried facilities.
- various connections to existing Company facilities within the relocation work area
- d) Company will remove existing power poles, within the work limits of this agreement, that have been topped prior to this project.
- e) Installation of new aerial power facilities (and appurtenances):
 - Replacement of existing aerial conductor with single phase wire, east of US-89 and south of Antelope Drive
 - Note: This work is not show in Exhibit C as it does not include installation of new power poles or other ground mounted facilities.
 - Along the east side of US-89, south of a LDS Church (east of Sunset Drive)
 - Crossing US-89 (running East/West) approximately 850 feet north of 2700 North
- f) Installation of new buried power facilities (and appurtenances):
 - Around the proposed cul-de-sac on Oak Hollow Lane, north of Antelope Drive and east of US-89.
 - Along the east side of US-89 (running North/South) along the parking lot of an LDS Church (east of Sunset Drive)
 - Crossing Sunset Drive (running North/South) along the west side of Hobbs Creek Drive.
 - Crossing Hobbs Creek Drive and US-89 (running East/West) at the north side of Sunset Drive (west of US-89), then along the north side of an LDS Church to Valley View Drive (east of US-89).
 - Along the east side of Valley View Drive (running North/South) for approximately 620 feet starting approximately 860 feet north of 2700 North.



Project No. S-0089 (406)398; Weber and Davis Counties
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Detailed work plans and proposed locations are included in Exhibits A and B and incorporated by reference. Project UT-Sheets are included in Exhibit C and incorporated by reference.

Party performing the work: Company

Anticipated duration of work: October 26, 2020 to March 5, 2021.

Anticipated duration of work near Parcels 694 and 694B: April 12, 2021, 2021 to May 7, 2021 (See Exhibit B and C for locations).

A detailed schedule is included in Exhibit D and incorporated by reference.

The schedule includes duration to clear right of way for Parcels 694 and 694B (See Exhibit C for parcel location). Work may not begin on these parcels until notification has been given by UDOT that the parcel has cleared.

Betterments Included: None

Project specific special provisions:

- a) UDOT is responsible to obtain Bureau of Reclamation (BOR) Encroachment Permits for any Company work that encroaches on existing (that will remain) or proposed Bureau of Reclamation easements. Work within the BOR Easements will not begin until BOR Permits have been obtained (see Exhibit C for Bureau of Reclamation easement locations).
- b) As part of this project, UDOT has granted a deviation from Utah Administrative Code Rule R930-7 Utility Accommodation regarding Third-Party access to facilities within the No Access (NA) Line (See Sheets AS-UT-03, AS-UT-04 and AS-UT-07 in Exhibit C for specific locations).
- c) Company is required to follow Special Provision Section 015110S- BOR Pipetines Protection and Monitoring, dated December 19, 2019, that is included in Exhibit E and incorporated by reference.
- d) Company shall provide all trenching, conduit and bedding material for all underground relocation work.
- e) Company must alert UDOT within one hour of any Utility strike within the project limits. Company must obtain approval from impacted Third-Party and UDOT before performing repairs to impacted Third-Party facilities and before covering up any repaired facilities.
- f) Company is responsible to provide adequate/required horizontal and vertical separation between relocated Company facilities and other Third-Party facilities (including storm drain).
- g) Pursuant to Public Law 115–232, § 889, and 2 CFR § 200.216, beginning August 13, 2020, UDOT may not allow its contractors and consultants, their subcontractors or subconsultants, or any supplier for a UDOT project to procure or obtain, extend or renew a contract to procure or obtain, or enter into a contract (or extend or renew a contract) to procure or obtain equipment, services, or



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systems that use covered telecommunications equipment or services as a substantial or essential component of any system, or as critical technology as a part of any system, or entering into a contract with any entity if the contract allows the purchase of such covered telecommunications equipment or services with federal funds that flow through a contract with UDOT.

As described in Public Law 115–232, § 889 and 2 CFR § 200.216, covered telecommunications equipment or services includes telecommunications equipment produced by Huawei Technologies Company or ZTE Corporation, or any subsidiary or affiliate of either of these entities. For the purpose of public safety, security of government facilities, physical security surveillance of critical infrastructure, and other national security purposes, video surveillance and telecommunications equipment produced by Hytera Communications Corporation, Hangzhou Hikvision Digital Technology Company, or Dahua Technology Company, or any subsidiary or affiliate of any of these entities is covered by the prohibition.

Company certifies it will conform to the requirements of Public Law 115–232, § 889 and 2 CFR § 200.216, and it will include text in contracts with its subcontractors or subconsultants and suppliers for UDOT projects requiring them to certify conformance with the requirements of Public Law 115–232, § 889 and 2 CFR § 200.216.



Project No. S-0089 (406)398; Weber and Davis Counties
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Rocky Mountain Power
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EXHIBIT C

A detailed cost estimate is included in Exhibit F and incorporated by reference. UDOT will
reimburse the Company for 100% of the work within private easement. Cost sharing
percentages for the work are marked on Exhibits A and B.

TOTAL ESTIMATED COMPANY PARTICIPATION AT 11%	\$65,359.00
TOTAL ESTIMATED UDOT PARTICIPATION AT 89%	\$529,329.00
TOTAL ESTIMATED COST	\$594,688.00
TOTAL ESTIMATED COMPANY PARTICIPATION WORK ORDER 6845318 (SR-193) AT 16%	\$35,568.00
TOTAL ESTIMATED UDOT PARTICIPATION WORK ORDER 6845318 (SR-193) AT 84%	\$186,735.00
TOTAL ESTIMATED COST WORK ORDER 6845318 (SR-193)	\$222,303.00
TOTAL ESTIMATED COMPANY PARTICIPATION WORK ORDER 6740670 (ANTELOPE) AT 8%	\$29,791.00
TOTAL ESTIMATED UDOT PARTICIPATION WORK ORDER 6740670 (ANTELOPE) AT 92%	\$342,594.00
TOTAL ESTIMATED COST WORK ORDER 6740670 (ANTELOPE)	\$372,385.00

NOTE: The above are estimates only. The total payment to the Company by UDOT will be based on the actual costs incurred as determined after completion of construction.

Contact Information

Third-Party's contact person is Spencer Fowler, telephone number (801) 200-4060, and e-mail spencer.fowler@rockymountainpower.net.

UDOT's Utility Leader is J Tucker Doak telephone number (801) 648-5425, and e-mail jdoak@utah.gov.

UDOT's Resident Engineer is Bret Krebs, telephone number (435) 994-9064, and e-mail bkrebs@utah.gov.



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WO#'s 6740670 and 6845318
CID No. 72194 PIN 13821

EXHIBIT C

UDOT's Project Representative is Brandon Wilson, telephone number (385) 235-0800, and e-mail brandon@dserio.com.

Design-Builder's contact person is Ryan Pittson, telephone number (385) 268-3669, and e-mail rpittson@wadsco.com.

- Company shall notify UDOT's Project Representative at least 48 hours in advance of beginning the work covered herein, in accordance with the specific terms of the Statewide Utility Relocation Agreement, as applicable.
- The Company shall not commence performing the work covered herein until the Project Agreement is executed by both Parties and the Company receives an Authorization to Proceed letter.



Project No. S-0089 (406)398; Weber and Davis Counties
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Rocky Mountain Power
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IN WITNESS WHEREOF, the Parties hereto have caused these presents to be executed by their duly authorized officers as of the day and year first written above. Rocky Mountain Power, a division of PACIFICORP, an Oregon Corporation doing business as Rocky Mountain Power Title: Director - T&D Project Delivery Date: October 6, 2020 RECOMMENDED FOR APPROVAL: UTAH DEPARTMENT OF TRANSPORTATION Ticker Dock Region Utility and Railroad Leader Project Director Date: 10/07/2020 10/07/2020 Date: UDOT COMPTROLLER'S OFFICE: Kristi Barney Contract Administrator 10/07/2020

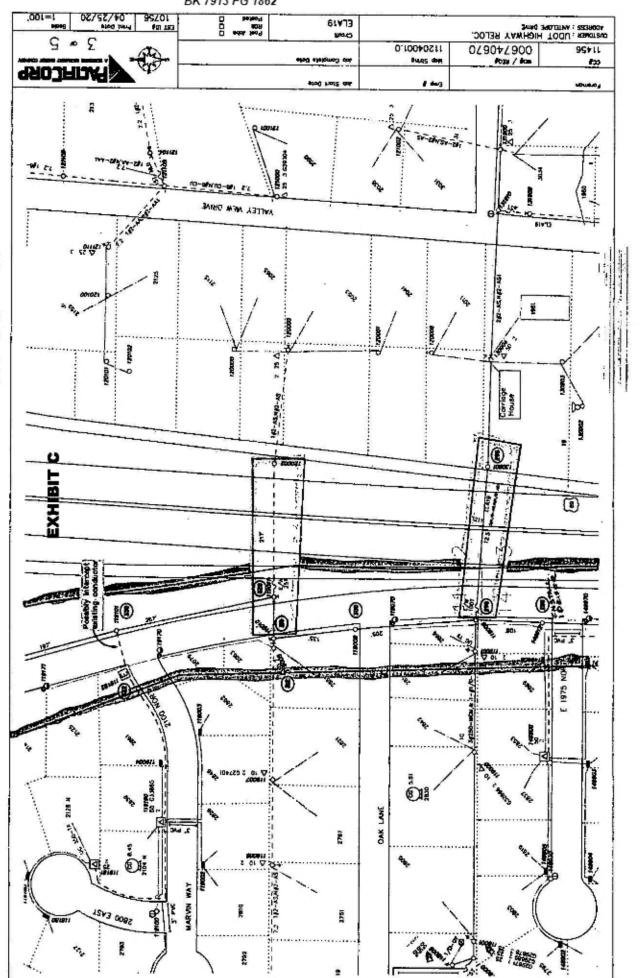
EXHIBIT A EXHIBIT C Antelope Design Plans

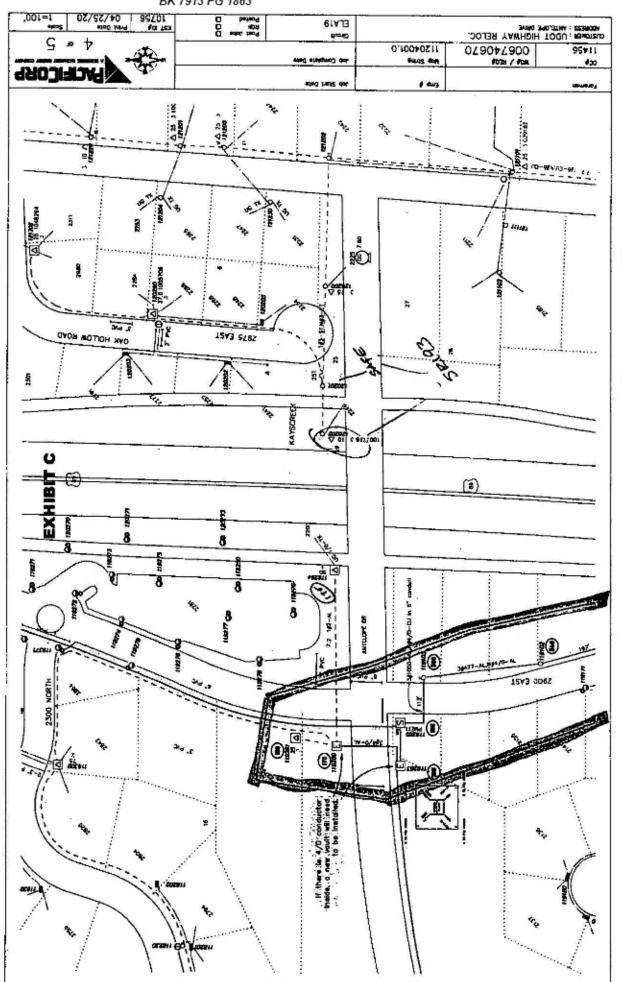
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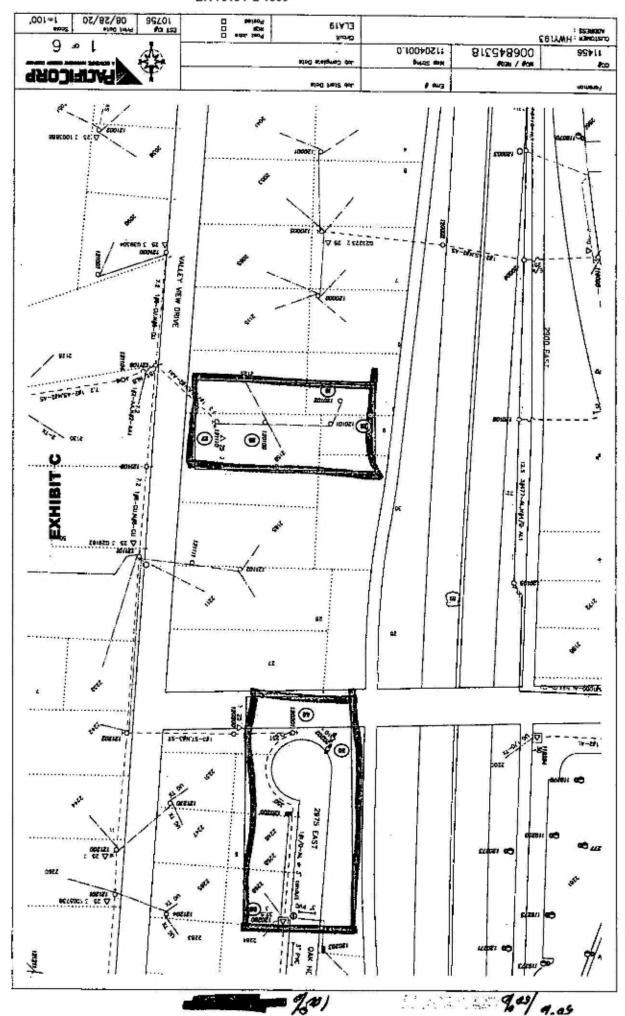




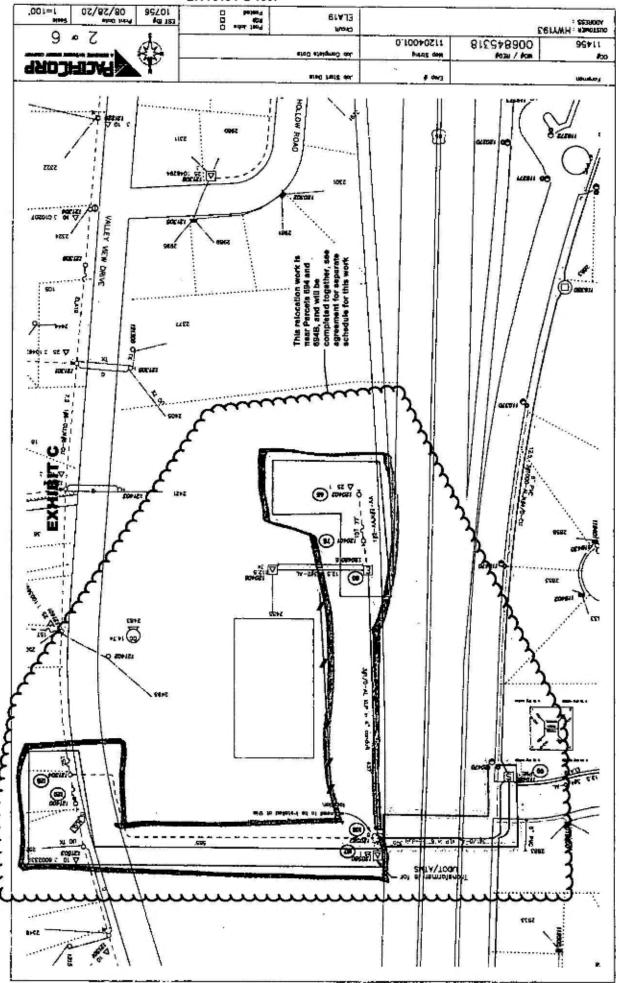
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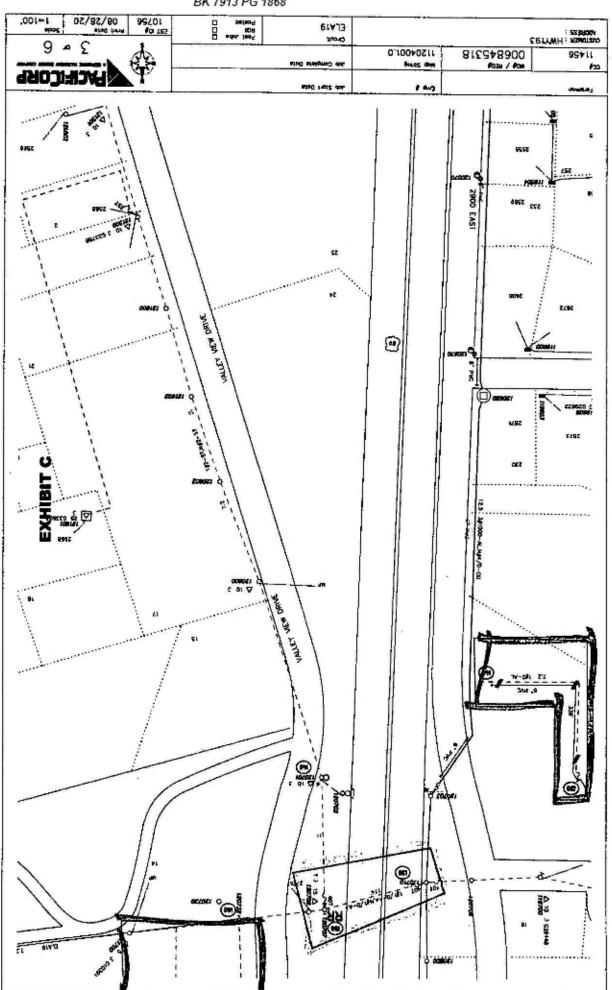
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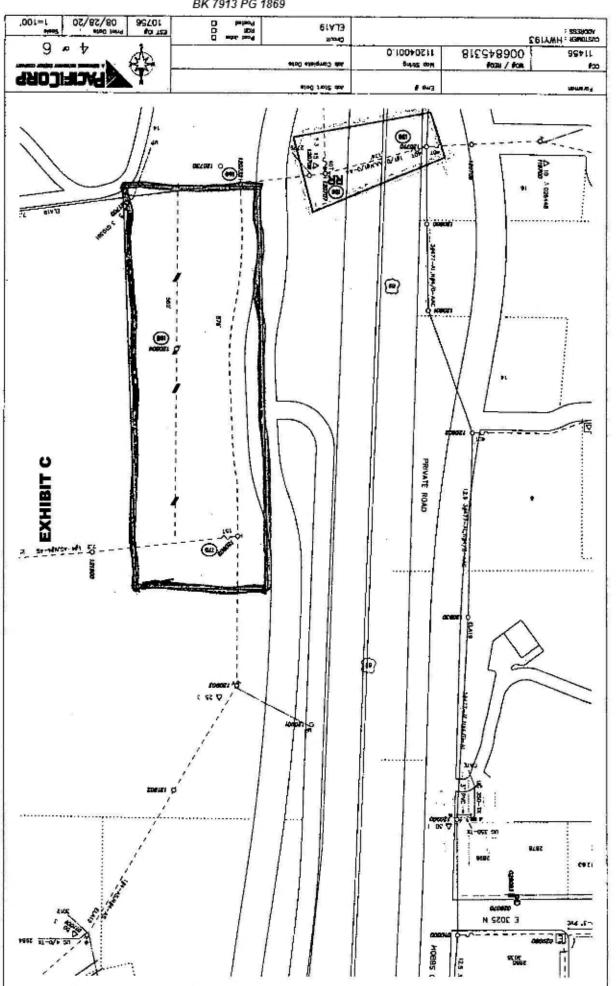
EXHIBIT B EXHIBIT C SR-193 Design Plans



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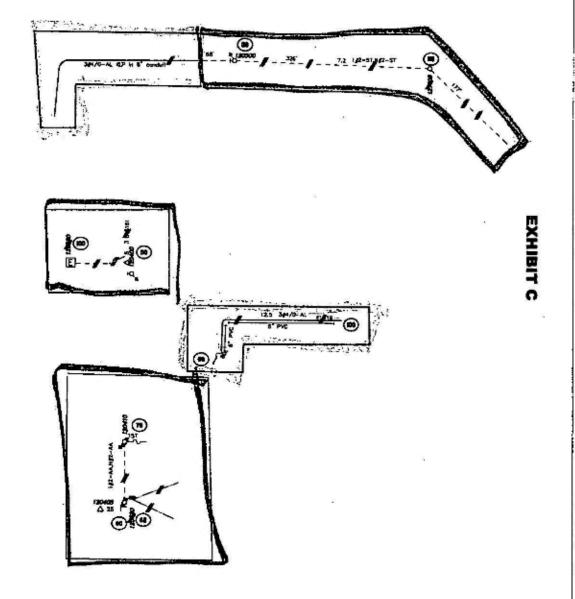






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OTHER REMOVALS



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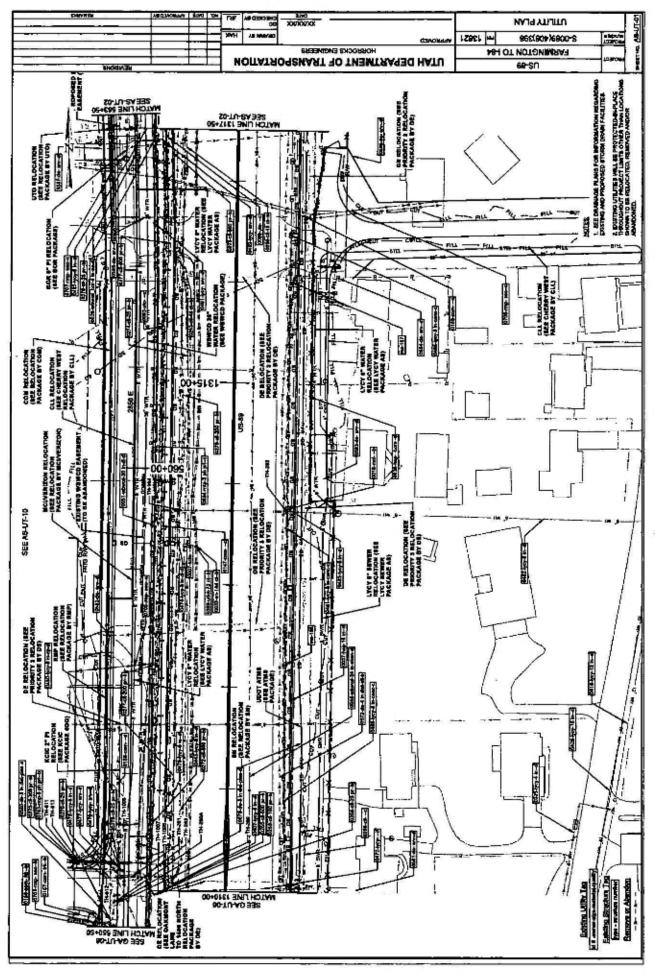
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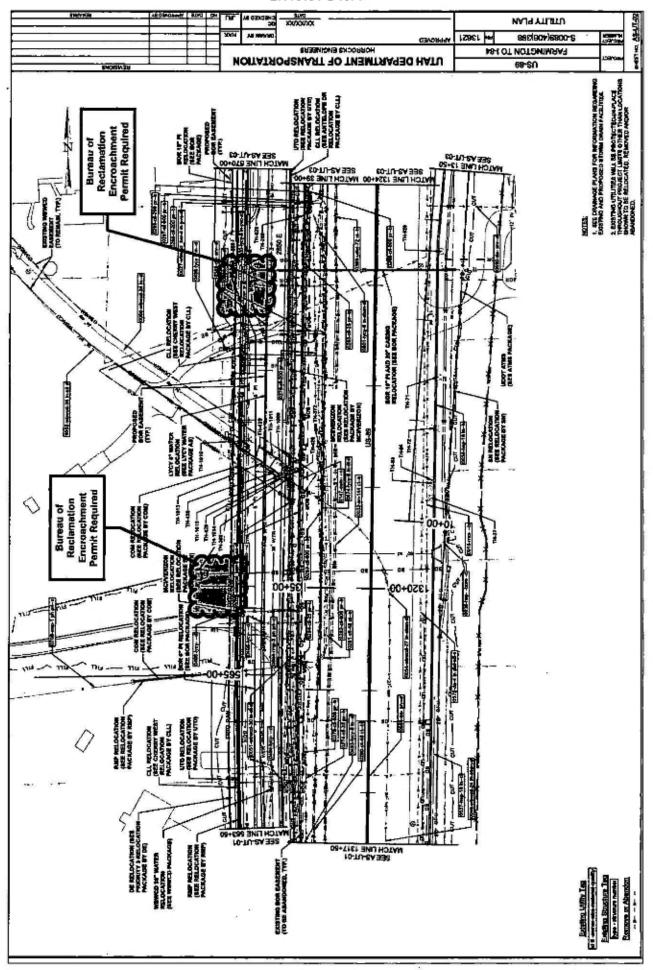
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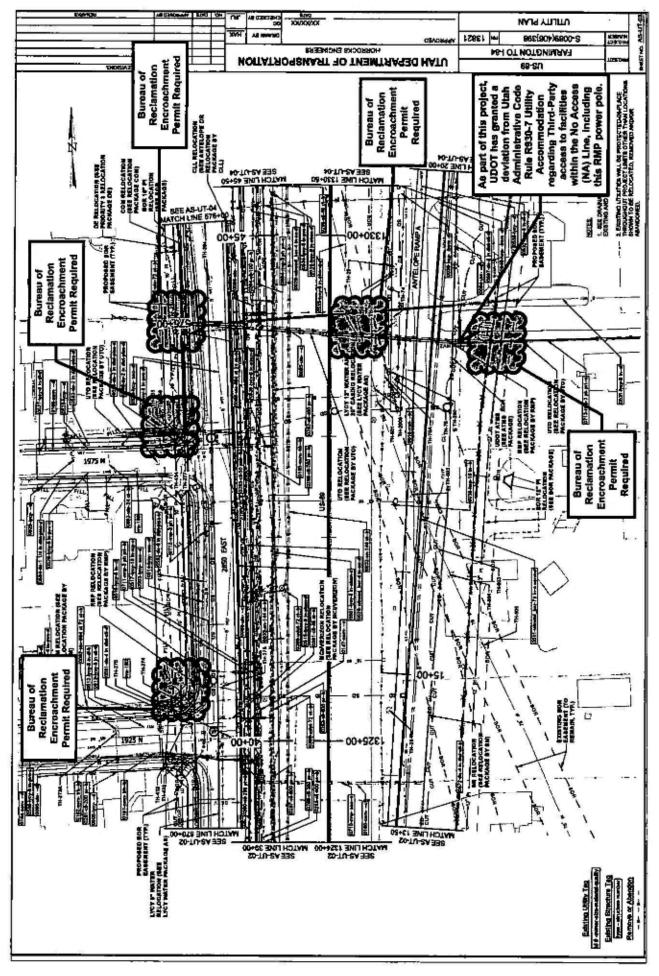
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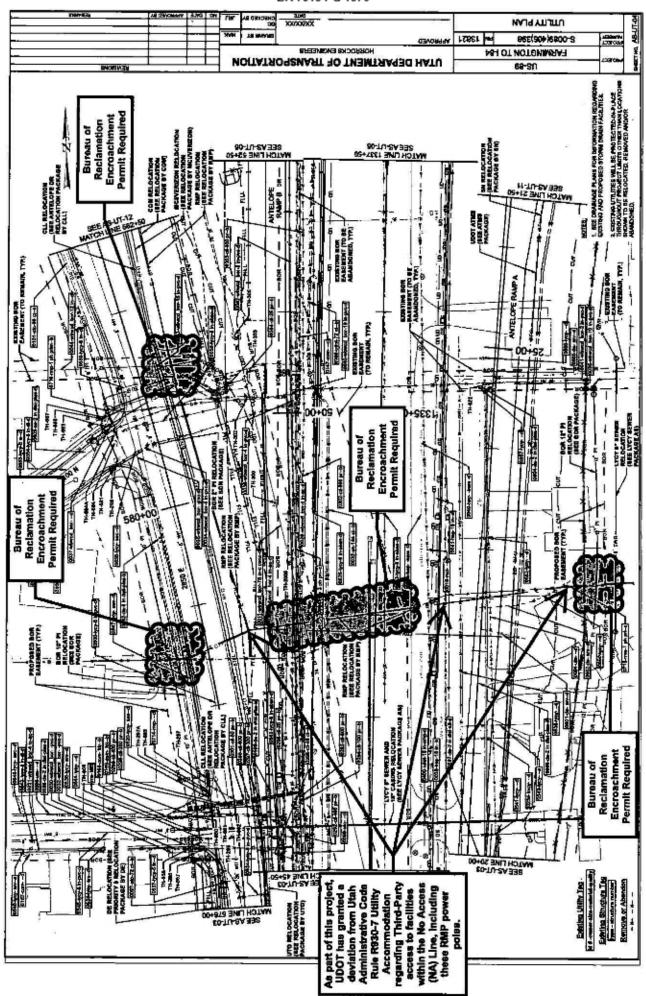
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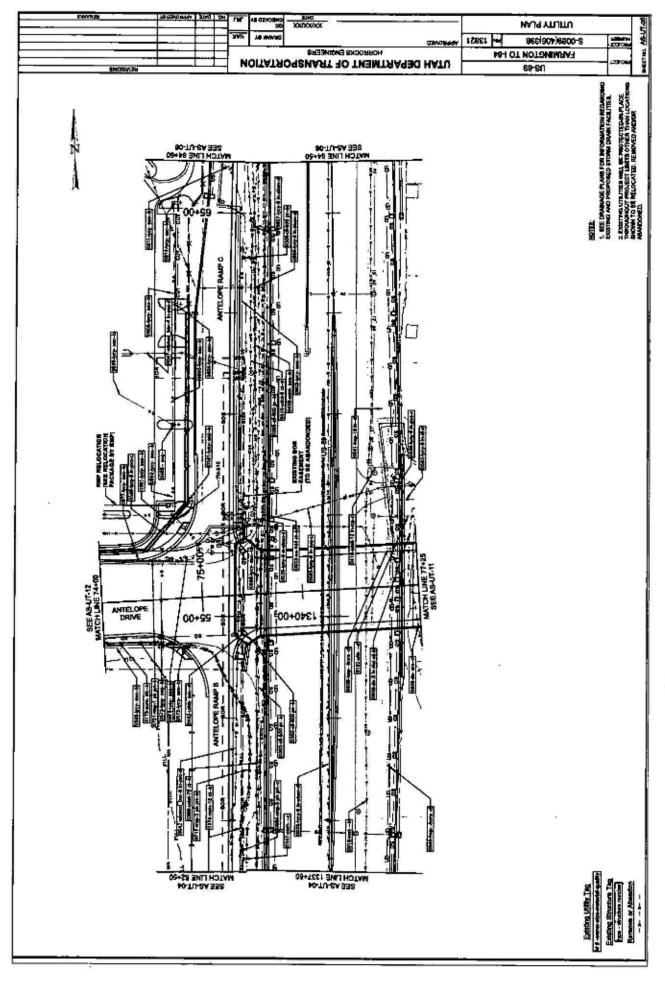


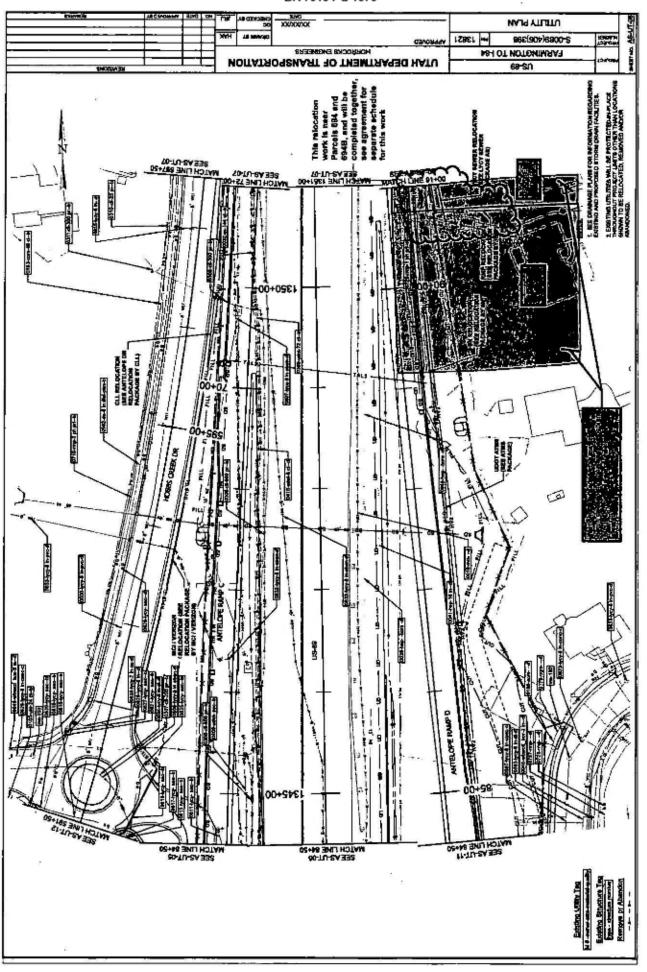


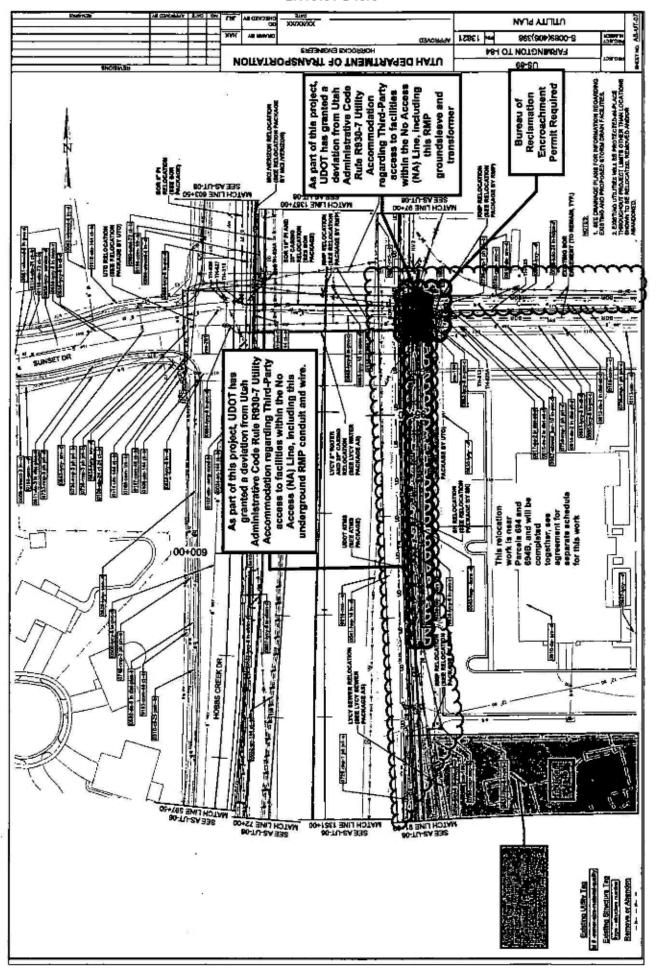


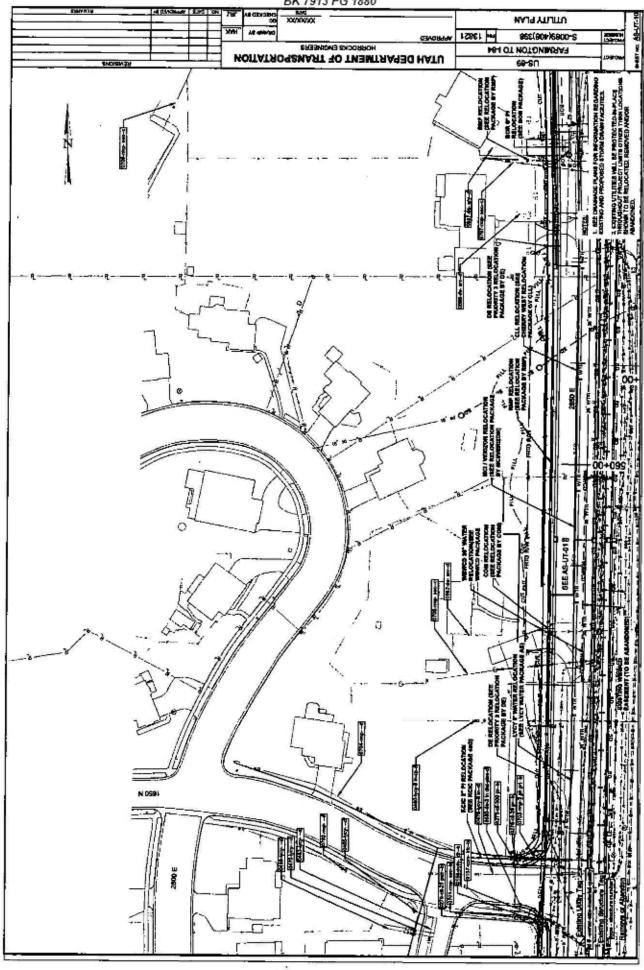


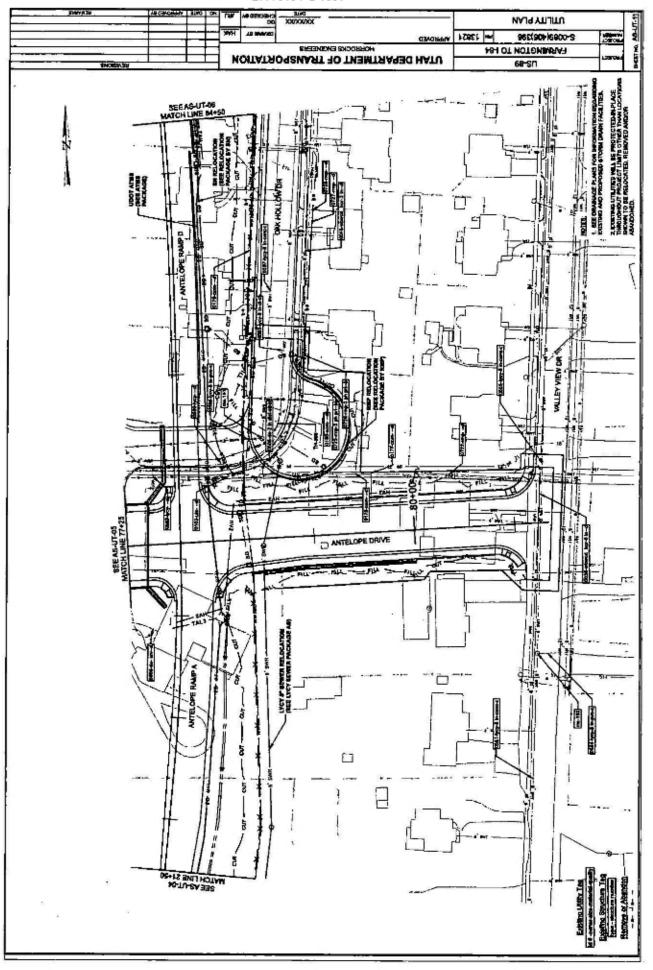


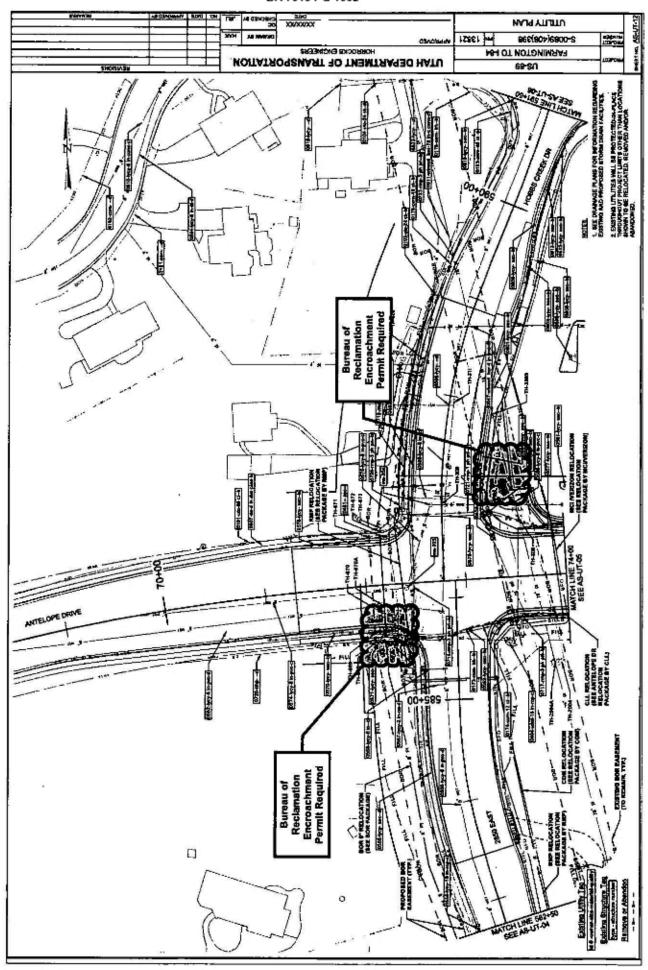


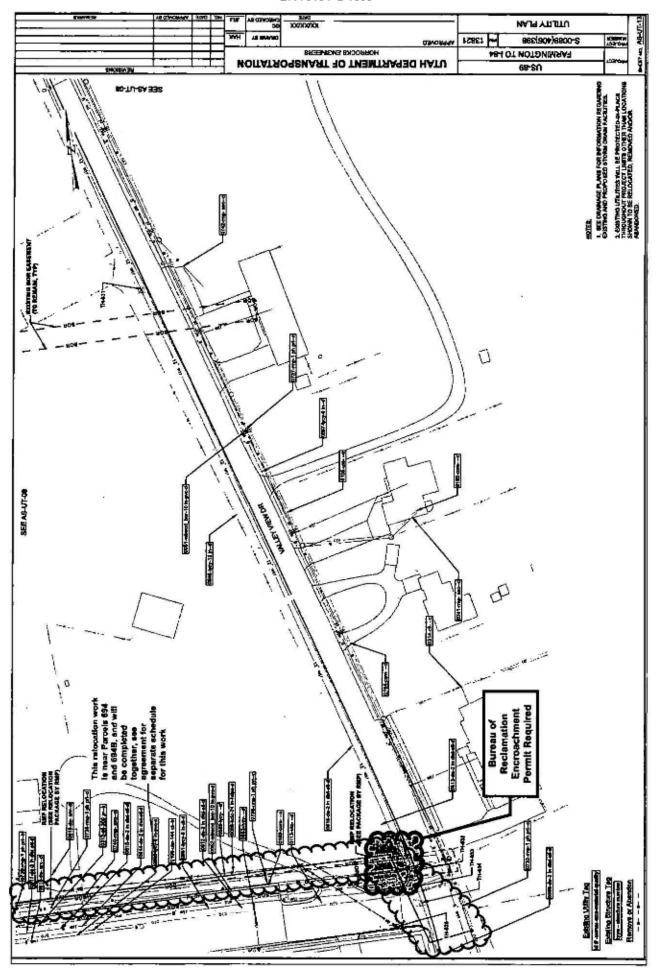


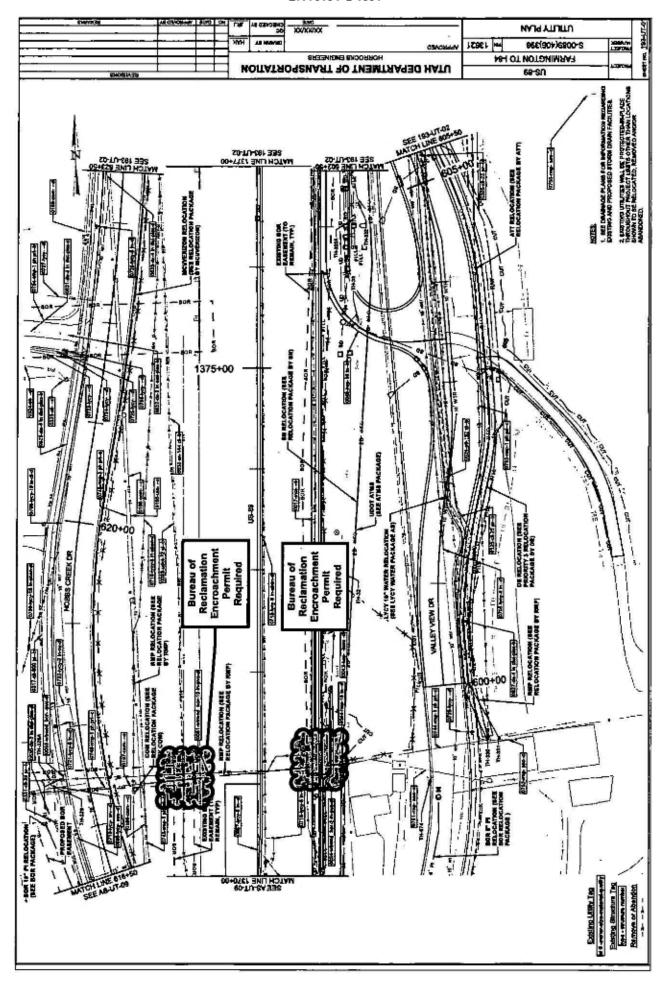


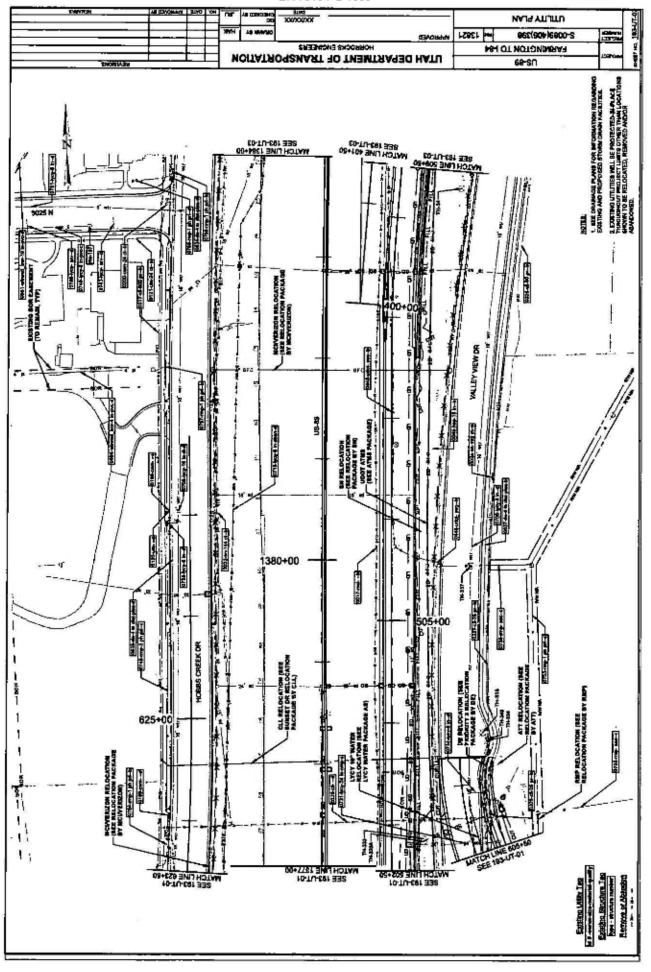
















US-89; Farmington to I-84

Agreement: 13621_UT_Agree_ROCKY MOUNTAIN POWER_RINP-07_Antelope and SR-193

The second secon				100		Mon	Month of					
Task Name	Aug. 2020	Sep. 2020	Oct. 2020	Nov. 2020	OSC, 2020	Jan. 2021	Feb. 2021	Mar. 2021	Apr. 2021	May. 2021	Jun. 2021	Jul. 2023
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UDOT Work												
Site preparation, clearing, grubbing and maintaince of traffic										8		
Construction Staling			*X Oct 1542		がとなった	100						
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Site preparation, channe, grubbing and maintained of traffic near Panets 694 and 6948				Dan.								
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Company Work	100											
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Note: Oursions shows include time for Design-Builder to obtain applicable permits (BOR Encroachment, etc.) required by relocation design and for ROW acquisition. Start date of Company work may vary based on when necessary BOR permits are obtained upon the content of BOR permits.

During the following time periods, no work will be completed on the US-89 project:

• Translaphing 2020

• From 12:00pm noon on Wednesday November 26, 2020 to 11:59pm on Sunday November 29, 2020

• Orientaria 2020

• From 12:00pm noon on Thursday December 24, 2020 to 11:59pm on Sunday December 27, 2020

• New Yors 2021

• From 12:00pm on Thursday December 31, 2020 to 11:59pm on Sunday January 3, 2021

• Martin Lufler (fill 31. Day 2021

• Martin Lufler (fill 31. Day 2021)

EXHIBIT E EXHIBIT C BOR Pipelines Protection and Monitoring

December 19, 2019

SEMMINATISON

PROJECT #S-0089(406)398 PIN #13821

SECTION 015110S

BOR PIPELINES PROTECTION AND MONITORING

PART 1 GENERAL

1.1 THE REQUIREMENTS

- A. The work in this section includes specific measures required to protect federally owned utilities, including the Davis Aqueduct and Secondary Irrigation Pipelines, from potential damages during construction of the US-89 Project.
- B. The Davis Aqueduct and Secondary Irrigation Pipelines are owned by the United States Bureau of Reclamation (BOR, Reclamation) and operated and maintained by the Weber Basin Water Conservancy District (WBWCD, District).
- C. The Davis Aqueduct and Secondary Irrigation Pipelines are located within the limits of the UDOT US-89 right-of-way in some areas of the project. Horizontal and vertical alignment, based upon BOR design drawings, are shown on the plans. Limits of the BOR right-of-way are shown on the plans.
- D. The existing aqueduct was constructed in the 1950's using precast concrete non-cylinder pipe. This pipe is also described in some of the original plans as Reinforced Concrete Pressure Pipe (RCPP). The Davis Aqueduct consists of 84-inch diameter pipe north of Hwy 193, and 78-inch diameter pipe at the Antelope Drive and Oak Hills Drive Interchanges.

The existing Secondary Irrigation Pipelines were constructed in the late 1950's and early 1960's using a variety of pipeline materials including asbestos concrete pipe, pretensioned concrete pipe (bar-wrapped pipe), and mortar lined and coated steel pipe. The Secondary Irrigation Pipelines consist of pipe varying between 4" and 24" diameter at various locations adjacent to and crossings of Highway 89 throughout the project corridor.

- E. Additional BOR large diameter pipe crossings at Hwy-193 include a 60-inch RCPP feedita (and Later to the Davis North Water Treatment Plant (DNWTP) and a 48-inch RCPP wasteway overflow pipe.
- F. The age of the aqueduct, rubber gasketed joints, and lack of joint restraint require that extreme caution be exercised when operating equipment and constructing facilities along or adjacent to the BOR rights-of-way. Excessive vibration, loading, or settlement of the aqueduct may cause joints to leak and the pipelines to fail. The aqueduct must continuously convey raw water for a significant portion of the population of Davis County. The aqueduct cannot be taken out of service for maintenance and repair without significant advance planning and expense, and then only during limited (low wintertime demand) periods of the year.
- G. Similar precautions exist with the smaller diameter BOR pipelines. These existing secondary water pipelines cross and run adjacent to the US89 corridor in a number of locations as shown on the plans. The secondary water pipelines remain in continuous service throughout the irrigation season, from approximately April 1st to November 1st. Construction schedules should be established such that connections and modifications to the existing BOR secondary waterlines take place outside of this operational period.
- H. Requirements of this Section are based upon the Encroachment Guidelines for the Davis Aqueduct, and the U.S. Department of the Interior Bureau of Reclamation Engineering and O&M Guidelines for Crossings. Copies of these documents are included at the end of this Section for reference.
- I. Note that this Section is intended to provide a summary of the key requirements of the above documents as they relate to the US-89 Project. It is not intended to be a comprehensive list of BOR requirements. All requirements of these documents shall be adhered to when operating along or adjacent to BOR pipelines within United States rights-of-way.

1.2 RELATED SECTIONS

A. Not Used

1.3 REFERENCES

- Engineering and O&M Guidelines for Crossings Bureau of Reclamation Water Conveyance Facilities, April 2008
- B. Encroachment Guidelines for Davis Aqueduct Protection Criteria

- C. Standard Form 299 Application for Transportation and Utility Systems and Facilities on Federal BIT C
- D. 29 CFR 1926: OSHA Safety and Health Regulations for Construction
- E. Section 02498S Vibration Control During Construction Related Activities For the Davis Aqueduct
- F. Section 02479S Monitoring Settlement of Adjacent Structures for settlement monitoring requirements

1.4 DEFINITIONS Not Used

1.5 SUBMITTALS

- A. Submit a detailed protection and monitoring plan, including working drawings which identify the specific equipment, equipment specifications, drum weights, axle weights, calculations of live and dead loads, and construction procedures including excavation and haul off, placement of materials, and compaction methods that will be used for all phases of the construction that occur within the BOR right-of-way.
- B. Submit a detailed geotechnical report to show anticipated settlement along the centerline of the Davis Aqueduct caused by construction of adjacent highway structures and embankment fills. Reference Section 3.5 – Special Protections for Potential Ground Settlement for requirements.
- C. Provide training to drivers, equipment operators, subcontractors and employees regarding the requirements of the approved protection and monitoring plan. Provide the District and BOR with 48-hours minimum notice of training events associated with the aqueduct. Provide all individuals with a hard hat sticker to indicate successful completion of training prior to beginning work.
- D. Upon completion of construction, provide both the District and BOR with one hard copy and one electronic copy of as-built drawings showing actual improvements in, on, or along the rights-of-way. Drawing format shall meet BOR record drawing requirements. Contact Mathew Winkelkotter, (801) 379-1085 at the BOR Provo Area Office for detailed requirements.

1.6 QUALITY CONTROL

A. Assign full time personnel responsible to monitor and verify that the approved protection plan is being followed at all times while operating within the BOR rights-of-way.

- B. Pothole excavations shall be made to field locate and identify the alignment of the Day Except Bland appurtenant structures within the construction zone. Provide 48-hours advance notification and conduct all pothole excavation work in the presence of BOR and/or WBWCD staff. All pothole work within 18 inches of the aqueduct should be done using handheld tools or vac truck only.
- C. Clear visual marking shall be continuously maintained along the aqueduct centerline and limits of the Load Restricted Area (12-feet each side of centerline of the aqueduct) within the BOR rights-of-way at all times during construction. Assign a full-time responsible person to continuously maintain visual marking indicators during all construction activities impacting the aqueduct right-of-way. Orange construction barrels or equivalent devices that can be moved and replaced rapidly to facilitate construction shall be used. Locating paint is not sufficient during active construction.
- D. All individuals operating equipment within the BOR rights-of-way must display a hard hat sticker to indicate that they have successfully completed necessary training per Section 1.5 C prior to beginning work. Stickers should be clearly visible to on-site field representatives.

PART 2 PRODUCTS Not Used

PART 3 EXECUTION

3.1 BOR/WBWCD ENCROACHMENT APPLICATION PROCESS

- A. Requirements for obtaining a use authorization to cross Reclamation project land are in the Code of Federal Regulations (CFR) at 43 CFR 429 and Reclamation Manual LND 08-01. Applicants must complete the Standard Form (SF) 299, "Application for Transportation and Utility Systems and Facilities on Federal Lands." The form is attached to this section and can be obtained electronically at Reclamation's Web site at: https://www.usbr.gov/lands/ApplyingforUse.html.
- B. Standard encroachment request process:
 - a. Request for encroachment is applied for by delivering Standard Form 299 to WBWCD, providing the necessary plan & profile exhibits and paying the associated fees.
 - Once the application has been accepted by the District, a preliminary review process begins and redlines and comments are returned to the

- c. Applicant resubmits with updated plan & profiles that either incorporate ALL of the comments for revision of design or the applicant can request a variance to the criteria to be further reviewed.
- d. The District will then either proceed with permitting through Reclamation or continue with further review and comment, in which case steps c & d are repeated.
- Standard Form 299 must be approved in writing prior to construction being authorized within the BOR rights-of-way.

3.2 CONSTRUCTION WITHIN THE BOR RIGHTS-OF-WAY

- A. All new construction shall meet requirements of the Protection Criteria for construction within United States rights-of-way included at the end of this Section for reference.
- B. All new construction and utility crossings shall meet requirements of the Engineering and O&M Guidelines for Crossings by the U.S. Department of the Interior Bureau of Reclamation, included at the end of this Section for reference.
- C. All requests for encroachments on Reclamation land, facility, or water body must obtain a written land use authorization from WBWCD and BOR.
- D. Surface structures that will generally be allowed to be constructed within the BOR rights-of-way include standard UDOT concrete pavement section, asphalt pavement, non-reinforced parking areas, curbs, gutters, sidewalks, walkways and driveways, and removable barriers. However, it is understood that all surface structures shall be analyzed and considered on an individual basis.
- E. Structures that may <u>not</u> be constructed in, on, or along the BOR rights-of-way include but are not limited to permanent structures such as retaining walls, street light standards, supports for large signs, power or communication poles, buildings, permanent foundations, permanent traffic barriers, cement or rock walls, sound walls, and longitudinal fences.
- Parallel utilities are <u>not</u> permitted within the BOR rights-of-way.
- G. Trees, vines or other deep-rooted vegetation are <u>not</u> permitted within the BOR rights-of-way.

- All temporary and permanent changes in ground surfaces within the BOR rights-of-way are considered to be encroaching structures and must be handled as such.
- J. If existing drainage features are to be modified during construction, detailed drawings showing the proposed drainage replacement/restoration should be submitted with the application for review and approval.
- K. Notify the BOR Provo Area Office Field Engineering Division Manager at (801) 379-1000 and the Weber Basin Water Conservancy District (District) at (801) 771-1677 at least forty-eight (48) hours in advance of commencing construction to permit inspection by the BOR and/or District.
- L. Notify WBWCD immediately upon any evidence of suspected damage to any BOR pipeline so that emergency response efforts can be initiated as determined necessary. Maintain 24-hour emergency contract information on-site at all times.

3.2.2 Utility Crossings

- Any non-metallic encroaching structure below ground level shall be accompanied with a metallic locating strip within the BOR rights-of-way.
- The points where proposed crossing utilities enter and exit the BOR rightsof-way should be plainly and permanently marked by sign posts. Sign posts should contain the name of the owner/operator, contents of the pipeline, utility identification, and emergency contact phone number.
- Utilities including electrical and communication lines, and pipelines containing sewage, oil, gasoline, natural gas, contaminated waters, nonpotable waters, or hazardous materials should only cross perpendicular (between 70 and 90 degrees) to the Davis Aqueduct.
- Utilities crossing above or under the Davis Aqueduct should maintain a vertical clearance between the utility and aqueduct of at least 12 inches.
- Sanitary sewer crossings shall be contained within steel pipe casings within the BOR right-of-way.
- No vertical or horizontal bends will be permitted on utilities within the BOR right-of-way.

- Overhead wires across BOR rights-of-way should be at least 32 feet above all ground levels above allowed within the BOR rights-of-way.
 Overhead wires across BOR rights-of-way should be at least 32 feet above allowed within the BOR rights-of-way should be at least 32 feet above allowed within the BOR rights-of-way.
- High voltage, direct current powerlines are generally not permitted to encroach on the BOR rights-of-way for the Davis Aqueduct, except in unusual circumstances and with proper cathodic protection considerations.
- Refer to the Engineering and O&M Guidelines for Crossings for specific cathodic protection requirements within the BOR rights-of-way.

3.3 LOAD RESTRICTIONS WITHIN BOR DAVIS AQUEDUCT RIGHTS-OF-WAY

- A. Load restrictions must be carefully observed to protect BOR pipelines from damages that could be caused by excessive live or dead loading or vibrations during construction. The Load Restricted Area surrounding the Davis Aqueduct is defined as a zone within 12-feet of both sides of the centerline of the pipeline (24-feet total width). The Load Restricted Area surrounding smaller diameter BOR secondary waterlines shall be as determined by the District and/or BOR based upon pipeline diameter and material, but shall not be less than 5-feet of both sides of the centerline of the pipeline (10-feet total width).
- B. Limit equipment, operation, procedures, and methods of construction within the Load Restricted Area to ensure that any combination of either live loads or dead loads does not exceed the design capabilities of the aqueduct. Comply with the following constraints, procedures, and load restrictions which apply to all construction activities and operations located within this zone:
- C. The largest equipment loading (live load) which shall be permitted within the Load Restricted Area is HS-20 with a minimum soil cover of 4-feet or greater.
- D. Prevent heavy equipment (exceeding an HS-20 loading) from encroaching within the Load Restricted Area. Dynamic loading of equipment, including soil compaction equipment, shall not exceed HS-20 loading with a minimum of 4 feet of cover.
- E. Operation of backhoes, augers, excavation or lifting equipment which may impose point loads from outriggers, wheels, or jacks is not permitted within the Load Restricted Area.

F. The allowable soil loading (dead load) or depth of cover over the Davis Aqueduct is restricted for Class B, 15 feet for Class C, and 20 feet for Class D. Note that the aqueduct changes pipe class along its alignment. Class changes are based upon the original design depth of cover that was present along the aqueduct. Pipe classification figures and BOR plans are available for reference.

The allowable soil loading (dead load) or depth of cover over BOR secondary waterlines is restricted to a minimum of 30-inches. Maximum depth of cover over secondary waterlines varies with pipe diameter and material.

- G. All backfill material within BOR rights-of-way shall be compacted to a minimum of 95-percent maximum density specified by ASTM Part 19, D-698, method A (or UDOT standard, whichever is greater); unless otherwise shown.
- H. Backfilling of any excavation or around any structure within the BOR rights-of-way shall be compacted in layers not exceeding 6-inches thick if hand compacted or 8-inches thick if power compacted to the following requirements: (1) cohesive soils to 95 percent maximum density specified by ASTM Part 19, D-698, method A; or (2) non-cohesive soils to 95 percent relative compaction specified by ASTM D 7382-08 (or UDOT standard, whichever is greater).
- Maintain existing ground cover over BOR pipelines unless special exceptions are approved which allow for modifications during construction.
- J. Do not place fill or temporarily stockpile construction materials in the Load Restricted Area.

3.4 SPECIAL PROTECTIONS FOR TEMPORARY LOW COVER CONDITIONS

- A. Special protections are required during conditions when temporary low cover is present over BOR pipeline, such as when replacement of the existing roadway requires the pavement section and subgrade to be removed and replaced for development of the new roadway section.
- B. Temporary low cover conditions are present any time that the depth of soil over the aqueduct is less than the allowable 4-foot minimum and the depth of soil over secondary waterlines is less than the allowable 30-inch minimum.
- Coordinate planned subgrade elevations with pothole depths along BOR pipelines. Submit cross sections in low cover areas illustrating the

identified depth of cover and proposed subgrade elevation at 25-foot intervals.

- Excavation and backfill of BOR secondary waterlines shall conform to the project specifications associated with the specific pipe material being impacted.
- Excavation over the Davis Aqueduct shall take place from the adjacent existing pavement to allow removal of excavated material while maintaining minimum cover between the top of Davis Aqueduct and construction equipment.
- F. For placement of granular borrow materials over the Davis Aqueduct, utilize the adjacent existing pavement for material delivery and place import material using one of the following methods:
 - Side dump trucks, placing material directly on grade.
 - Belly dump trucks, placing material on the existing pavement and blading off of pavement onto grade.
- G. Backfill within 18-inches of the Davis Aqueduct shall be compacted using light, hand operated compactors and rollers. Mechanical compaction shall not be allowed within 6-inches of the Davis Aqueduct.
- H. Once a working platform has been established, a low ground pressure Dozer/Grader (less than 7 psi) shall be used to spread material across the sub grade while maintaining a minimum of 18 inches of cover over the Davis Aqueduct.
- Utilize static rolling compaction methods with light weight equipment (less than 8,000 lbs) within the low cover zone for the Davis Aqueduct between 18-inches and 48-inches. Vibratory compaction shall not be used within the Davis Aqueduct Load Restricted Area when cover is less than 48-inches.

3.5 SPECIAL PROTECTIONS FOR POTENTIAL GROUND SETTLEMENT

A. Definitions:

a. Differential Settlement: Difference in ground settlement that is observed between points located along the centerline of the Davis Aqueduct over a specified length at any given location within the construction zone.

- b. Total Settlement: Total measured ground settlement that is observed along the center and the Divicagueduct within the limits of the construction zone.
- B. All necessary precautions should be taken to prevent ground settlement from occurring which could be damaging to the existing Davis Aqueduct. No settlement or excessive vibration will be allowed along the aqueduct outside of the limits of the internal joint protections.
- C. A maximum of 0.75-inch of total settlement and 0.10-inch of differential settlement within a distance of 100-feet measured along the centerline of the aqueduct will be permitted.
- Contractor shall be responsible for all damages to the aqueduct as a result of highway construction.
- Refer to Section 02479S Monitoring Settlement of Adjacent Structures for settlement monitoring requirements.

3.6 SPECIAL PROTECTIONS FOR VIBRATION CONTROL DURING CONSTRUCTION

- A. Meet all requirements of Section 02498S Vibration Control During Construction Related Activities for the Davis Aqueduct.
- B. Do not exceed the following special vibration limits for the Davis Aqueduct:
 - a. 0.1 in/sec for both steady state and impact vibrations along the centerline of the aqueduct.
- C. For purposes of these special aqueduct vibration limits, steady state vibrations will be considered as all continuous <u>and</u> frequent intermittent sources including pogo stick compactors, vibratory pile drivers, and vibration compaction equipment.
- D. For purposes of these special aqueduct vibration limits, impact vibrations will be considered as all transient sources which create a single isolated event such as impact pile driving, blasting or other non-recurring heavy drop impact.
- E. Refer to Section 02498S Vibration Control During Construction Related Activities for vibration monitoring requirements associated with the Davis Aqueduct.

END OF SECTION

EXHIBIT F1 EXHIBIT C Antelope Estimate



DETAILED ESTIMATE OF COST

UDOT PROJECT - Project No.S-0089 (406)398 Various County US-89; Farmington to I-84 CID 72194 PIN 13821; Antelope

Rocky Mountain Power File No. R1-142 Work Order 6740670 29-May-20

Total Project Estimated Cost:

\$372,385

UDOT Total Estimated Cost:

\$342,594

Approximate Duration of Construction:

15 Weeks

This work order is to relocate facilities for a UDOT road widening project on US-89, Antelope Drive section in Davis County, UT at the request of UDOT.

INSTALL:

12-45' 3PHZ STRUCTURES 2-50' 3PHZ STRUCTURES 8,458' OF 477,N4/0 3PHZ O/H PRIMARY CONDUCTOR 2,819' OF 4/0,N4/0 3PHZ O/H PRIMARY CONDUCTOR

REMOVALS:

15-45' 3PHZ STRUCTURES 1,510' OF 250, N250 3PHZ O/H PRIMARY CONDUCTOR 1,251' OF 477, N4/0 3PHZ O/H PRIMARY CONDUCTOR 415' OF #2AAC, N#2AAC 3PHZ O/H PRIMARY CONDUCTOR

MATERIAL COMPONENTS	STOCK NO.	QTY	UNIT	UNIT COST	TOTAL COST
BRACKET,MTG,UG,TERM,0.75" - 3"	1002438	12	EA	\$14.18	\$170.16
CONN,MINIWG,4/0AAAC/ACSR/AAC/CU STR-2/0	1002768	6	EA	\$1.97	\$11.82
CONN,STIRRUP,BLTD,336-795AL/ACSR,1/0SOL	1003319	19	EA	\$29.72	\$564.68
CONN,SF,4/0AAC/AAAC/ACSR/CU,1/0AWAC	1004501	17	EA	\$2.41	\$40.97
TIE SPOOL, EZ-WRAP, 4/0AAC/ACSR/AAAC-250AA	1005081	10	EA	\$2.02	
CONDUCTOR, CU, 500MCM, 37STR, BARE, SOFT DWN	1130194	63	FT	\$6.14	
LUG,TERM,2-HOLE,LEAD,397/477/500AAC,COMP	1300206	12	EA	\$3.31	\$39.72
CLAMP,WG,RGD BAIL,4-1/0ACSR-2-2/0AAC	1300411	2	EA	\$1.46	\$2.92
CONN,STIRRUP,BLTD,4-250AL/ACSR,1/0SOL	1300812	2	EA	\$14.46	\$28.92
CLAMP, BLTD, DE, AL, 397.5 - 795, SIDE OPENING	1300963	39	EA	\$14.99	\$584.61
CONN,SF,556/500/477AAC-397ACSR,250AAC	1310131	3	EA	\$12.53	\$37.59
CONN,SF,250AAC,#4CU/AAAC/ACSR	1310184	2	EA	\$4.17	\$8.34
CONN,SF,4/0AAC/AAAC/ACSR-3/0ACSR,2ACS	1310199	2	EA	\$2.39	\$4.78
CLIP, GROUND,#4 SOLID COPPER	1530298	308	EA	\$0.37	\$113.96
WIRE,GUY,5/16",EHS,11200LBS,250' COIL	1540252	150	FĪ	\$0.25	\$37.50
NUT, WASHER, 5/8", STD THD, RESISTANCE WELD	1570213	7	EA	\$1.44	\$10.08

ROD,GRD,5/8"X10",COPPERWELD/BONDED CU	1580214	1	EA	\$7.17	\$7.17
POLE, WOOD, 45 FT, CLASS 3, DISTRIBUTION	1614453	14	EA	\$508.21	\$7,114.94
POLE, WOOD, 50 FT, CLASS 2, TRANSMISSION	1616502	1	EA	\$687.37	\$687.37
POLE, WOOD, 50 FT, CLASS 3, TRANSMISSION	EXHIBI	TC	EA	\$578,49	\$2,313.96
BRACKET.CONDUIT.EXTENSION ASSEMBLY.12*	1700250	27	EA	\$18.43	\$497.61
CLAMP, CND, 3°, BOLT MTG, W/BOLTS & NUTS	1705308	13	EA	\$2.73	\$35.49
CLAMP, CND, 4°, BOLT MTG, W/BOLTS & NUTS	1705407	4	EA	\$3.11	\$12.44
CLAMP, CND, 6", BOLT MTG, W/BOLTS & NUTS	1705605	8	EA	\$3.67	\$29.36
PAD,BOX,SECT CABINET,3PH,15 KV	1720625	1	EA	\$269.63	\$269.63
TERMINATOR.UG.COLD.15-25KV.1/0STR	1740262	6	EA	\$52.60	\$315.60
TERMINATOR,UG,15KV-750,1000/25KV-750	1740274	6	EA	\$80.05	\$480.30
ELBOW,UG,T-BODY,15KV,1000STR,KIT	1740611	3	EA	\$220.41	\$661.23
LUG,TERM,2-HOLE,LEAD,1000 AAC,COMP	1740636	6	EA	\$8.42	\$50.52
PLATE, GROUNDING, CU. 288 SQ INCHES	1870270	3	EA	\$45.48	\$136.44
INDICATOR, FAULT, ELB MTG, TEST PT, 400A TRA	1950307	7	EA	\$92.75	\$649.25
SWITCH, DISC, HANGING TAP, 25KV, 600A	3120203	6	EA	\$268.25	\$1,609.50
CABLE,UG,15KV,#2,AL,DEPL,USE#8003944	4200012	42	FT	\$1.23	\$51.66
CABLE, UG, 15KV, 1000, AL, COMP, 175 EPR	4200016	709	FT	\$6.06	\$4,295.03
CONDUCTOR,AAC,4/0,7STR,OXLIP	4504908	3,035	FT	\$0.34	\$1,031.73
CONDUCTOR, AAC, 477KCMIL, 19STR, COSMOS	4505077	9,104	FT	\$0.76	\$6,918.66
CONDUCTOR, AAAC. #2.7 STRAND, BARE, AMES	4506507	210	FT	\$0.14	\$29.40
CONDUCTOR, AAAC, 4/0, 7 STR, BARE, ALLIANCE	4506804	42	FT	\$0.43	\$18.06
CONDUCTOR, WIRE, #6, SOFT DRAWN SOLID, BARE,	4518007	504	FT	\$0.28	\$141.12
CONDUCTOR, CU,#4,SOL,BARE,SOFT DRAWN	4518205	60	FT	\$0.45	\$26.93
CONDUCTOR, CU, 1/0, 7STR, BARE, HARD DRAWN	4518908	221	FT	\$1.12	\$246.96
CONDUCTOR, CU, 4/0, 7STR, BARE, HARD DRAWN	4519302	662	FT	\$2.70	\$1,786.05
CONN,SF,556/500/477AAC-397ACSR,2AAAC	4601019	3	EA	\$13.85	\$41.55
CLAMP, HOTLINE, #8SOL-2/0STR, #8-2/0 CU	4601902	. 21	EA	\$7.02	\$147.42
CONN, VISE TYPE, CU,#2-3STR, BLTD, 0.320 DIA	4623807	25	EA	\$2.49	\$62.25
CONN, VISE TYPE, CU, 1/0-7STR	4623906	12	EA	\$4.18	\$50.16
CONN,H-TAP (#1),0.162-0.332,0.162-0.332	4626008	23	EA	\$0.32	\$7.36
CONN,H-TAP (#2),0.268-0.398,0.162-0.332	4628107	3	EA	\$0.34	\$1.02
CONN,H-TAP (#5),0.480-0.563,0.162-0.332	4626701	6	EA	\$0.66	\$3.96
CONN,H-TAP,0.522-0.815,0.162-0.447,COMP	4627204	13	EA	\$1.16	\$15.08
CONN.C-TAP.CU,#2SOL/STR,#8SOL-#4STR,COMP	4635108	6	EA	\$0.63	\$3.78
CONN, SF, 556/500/477AAC-397ACSR, SAME	4645206	48	EA	\$18.21	\$874.08
CONDUCTOR,CU,#2,7STR,BARE,SOFT DRAWN	4657689	30	FT	\$0.79	\$23.70
CLAMP.DE.AUTO GRIP.#2 ACSR/AAAC	4662409	24	EA	\$7.40	\$177.60
CLAMP, DE, AUTO GRIP, 250 AAC & 4/0ACSR	4662805	5	EA	\$16.81	\$84.05
TERMINAL, COMP, RING TNG, 6CU, 5/8" STUD, 1HP	4679254	8	EA	\$0.83	\$4.98
SPLICE, FULL TNSN, AUTO, 4/0AAAC/ACSR/AAC	4734208	1	EA	\$12.27	\$12.27
CARTRIDGE,SHELL FIRED,BLUE	4907101	21	EA	\$0.84	\$17.64
CARTRIDGE, SHELL FIRED, YELLOW	4907200	54	EA	\$0.84	\$45.36
SPLIT MESH,1-3/4"-2",W/ROD CLOSING	4932505	6	EA	\$31.40	\$188.40
TIE,ZIP,15",BLACK,NYLON	4954608	78	EA	\$0.24	\$18.72
NAIL, COPPERWELD, 10-D, IN 1 LB BOXES	5000202	5	LB	\$12.56	\$64.31
SEALANT, FOAM, SPRAY, AEROSAL CAN	5300050	6	EA	\$9.57	\$57.42
LOCK, DISPOSABLE, EQUIPMENT	5460103	1	EA	\$0.68	\$0.68
ARRESTER,SRG,10KV,RISER POLE,MOV	5500138	12	EA	\$28.21	\$338.52
FUSE,LINK,23",2 AMP,HIGH SURGE,UNIVERSAL	5729207	1	EA	\$3.75	\$3.75
FUSE,LINK,23",6T AMP, UNIVERSAL	5730304	+	EA	\$4.86	\$4.86
FUSE,LINK,23",25T AMP,UNIVERSAL	5730908	1	EA	\$6.06	\$6.06
FUSE, LINK, 23°, 40T AMP, UNIVERSAL	5731104	2	EA	\$5.84	
FUSE, LINK, 23°, 65T AMP, UNIVERSAL		3	EA		\$11.68
INSULATOR,SPOOL,PORC,GRAY,3000LB	5731302			\$10.58	\$31.74
	5825807	10	EA	\$0.68	\$6.80
INSUL,SUSP,POLY,15/25KV,DEPL,USE 5840285	5840251	2	EA	\$10.73	\$21.46
INSUL, SUSP, POLY, 35KV, 22-1/2*, 15000LBS	5840285	57	EA	\$12.13	\$691.41

WIREHOLDER,NYLON,W/3* MTG SCREW	5845607	1	EA	\$2.74	\$2.74
ANCHOR,DISK,16" DIA,3/16" THICK,192SQ IN	6101976	25	EA	\$38.24	\$956.00
CLAMP,GRD ROD,5/8*,CU CLAD GROUND	6113807	T G	EA	\$2.14	\$25.68
	<u>EXHIBI</u>	16	EA	\$2.20	\$4.40
GRIP,GUY,DE,5/16",7STR,EHS-UG,STL,BLACK	6126494	4	EA	\$1.58	\$6.32
GRIP,GUY,DE,7/16",7STR,UTILITY GRD,GREEN	. 6126601	36	EA	\$3.41	\$122.76
GUY,DE,AUTO,STRANDVISE,5/16" UG/AW,SB	6127807	2	EA	\$11.24	\$22.48
GUY,DE,AUTO,STRANDVISE,7/16" UG/AW,SB	6128607	36	EA	\$17.97	\$646.92
MARKER, GUY, PLSTC, 8', YELLOW, 1/4"-1/2" GUY	6129704	38	EA	\$1.99	\$75.62
ROD, ANCHOR, 1"X7", DISK, CORROSION RESIST	6144523	25	EΑ	\$84.96	\$2,124.00
ROD,GRD,5/8" X 8",COPPERWELD/BONDED CU	6146906	11	EA	\$10.00	\$110.00
WIRE,GUY,7/16",UG,18000LB,250" COIL	6155402	1,800	FT	\$0.42	\$756.00
BOLT,MACH,5/8" X 10",XARM,GALV	6211007	10	EA	\$0.85	\$8.50
BOLT,MACH,5/8" X 12",XARM,GALV	6211106	18	EA	\$0.95	\$17.10
BOLT,MACH,5/8" X 14",XARM,GALV	6211205	91	EA	\$1.04	\$94.64
BOLT,MACH,5/8" X 16",XARM,GALV	6211304	12	EA	\$1.30	\$15.60
BOLT,MACH,3/4" X 14",XARM,GALV	6214308	74	EA	\$1.52	\$112.48
BOLT, DOUBLE ARM, 5/8" X 14", W/4 NUTS, GALV	6221105	17	EA	\$1.71	\$29.07
BOLT, DOUBLE ARM, 5/8" X 16", W/4 NUTS, GALV	6221204	5	EA	\$1.96	\$9.80
BOLT, DOUBLE ARM, 3/4" X 14", W/4 NUTS, GALV	6223101	11	EA	\$2.64	\$29.04
BOLT, HEX, 1/2" X 1", ASSEMBLY, GALV	6224980	2	EA	\$0.49	\$0.98
BOLT ASSY, OVAL EYE, 5/8"X12", W/SQ NUT, GAL	6241806	7	EA	\$2.20	\$15.40
BOLT ASSY,HEX HEAD,1/2*-13NC X 2-1/2"	6250401	12	EA .	\$2.98	\$35.76
BOLT,DOUBLE UPSET,5/8" X 12",ASSY,1 NUT	6253140	10	EA	\$4.65	\$46.50
NUT,LOCK,5/8",MF #1 SQ TYPE, GALV STEEL	6257505	5	EA	\$0.15	\$0.75
WASHER,SQ,CURVED,3"X3",11/16" HOLE	6269203	177	EA	\$0.61	\$107.97
WASHER,SQ,CURVED,3"X3",13/16" HOLE	6269302	58	EA	\$0.57	\$33.06
WASHER, SPRING, 5/8*, DOUBLE HELIX	6279707	221	EA	\$0.70	\$154.70
WASHER, SPRING, 3/4*, DOUBLE HELIX	6279806	86	EA	\$0.73	\$48.18
WASHER,SQ,FLAT,2.25"X2.25"X3/16",11/16"H	6280903	28	EA	\$0.19	\$5.32
WASHER,SQ,FLAT,2.25"X2.25"X3/16",13/16"H	6281000	8	EA	\$0.20	\$1.60
CLAMP, BLTD, DE, AL, #4 - 1/0, SIDE OPENING^	6417505	4	EA	\$6.03	\$24.12
CLAMP, BLTD, DE, AL, 2/0 -556, SIDE OPEN	6417604	12	EΑ	\$11.98	\$143.76
NUT, OVALEYE, 1/2", FORGED STL, HOT DIP GALV	6434203	2	EA	\$1.31	. \$2.62
NUT, OVALEYE, 5/8", FORGED STL, HOT DIP GALV	6434302	28	EA	\$1.00	\$28.00
NUT, OVALEYE, 3/4", FORGED STL, HOT DIP GALV	6434401	14	EA	\$0.99	\$13.86
PIN,INSUL,POLE TOP,20"LONG,1"NYLON THD	6448104	15	EA	\$5.51	\$82.65
PIN,INSUL,5/8" X 7.5",3" THD LNGTH,NYLON	6449235	36	EA	\$18.46	\$592.56
SCREW,LAG,1/2" X 4-1/2",PILOT POINT	6459804	27	EA	\$0.29	\$7.83
PIN THIMBLE ADPTR,5/8"BOLT TO 1",STD CON	6477400	5	EA	\$5.45	\$27.25
BELL END, PVC, 3*, TYPE DB, FOR PVC CND	6605505	3	EA	\$3.27	\$9.81
BELL END, PVC, 4*, TYPE DB, FOR PVC CND	6605802	1	EA	\$4.08	\$4.08
BELL END, PVC, 6*, TYPE DB, FOR PVC CND	6606008	2	EA	\$6.10	\$12.20
CONDUIT,PVC,3*,SCH 40,10' L,1 BELL END	6617609	100	FT	\$0.94	\$94.00
CONDUIT,PVC,4",SCH 40,10'L,1 BELL END	6617807	30	FT	\$1,84	\$55.20
CONDUIT,PVC,6",SCH 40,10"L,1 BELL END	6618003	60	FT	\$3.00	\$180.00
CAP,UG,200A,INSUL,15KV,LOADBREAK	6813703	6	EA	\$18.60	\$111.60
CONN,CVR,H-TAP,DIE SIZE O,BLACK PLSTC	6825400	2	EA	\$0.33	\$0.66
GUARD, ANIMAL, BUSHING COVER FASTENER, ^	7889168	8	EA	\$0.39	\$3.12
BRACKET,FIBERGLASS,18",CUTOUT & ARRESTER	7991222	8	EA	\$39.76	\$318.08
GUARD, ANIMAL, HOSE, SPLIT, SILICONE 1.25*ID*	7991311	60	FT	\$7.70	\$462.00
CABLE, UG, 15KV, 4/0 STR AL, PARALLEL, 3 PH	7992524	299	FT	\$6.18	\$1,849.37
INSUL,GUY,FBRGL,21K, 36",THIMBLE-CLEVIS	7992553	13	EA	\$18.64	\$216.32
PADVAULT,5'X7',SECT,3-PH,15 KV,W/GG	7992605	1	EA	\$3,889.66	\$3,889.66
XARM, FIBERGLASS, DEADEND, 10FT, 2POSITION*	7992709	13	ĒΑ	\$201.97	\$2,625.61
COVER, CUTOUT, POLYMER, 27KV, 150Bil	7992738	44	CA.		
	1 802130	14	EA	\$37.73	\$528.22

\$73.71	\$0.78	FT	95	7992803	WIRE,JUMPER,#4-7 CU,SOFT-D,80 MILS COVER
\$1,709.04	\$284.84	EA	8	7992941	IND,FAULT OH24HR DUAL RESET100A 72H LOAD
\$83.32	\$0.69	FT	121	7999036	WIRE,JUMPER,#6-7 CU,SOFT-D,80 MILS COVER
\$145.00	\$5.00	EA	20	EXHIBIT	HOOK, GUY, MULTIPLE APPLICATION, 3/4" HOLE
\$93.09	\$31.03	EA	3	7999370	ELBOW,LOAD BREAK,200 AMP,15 KV,#2 SOL
\$257.40	\$28.60	EA	9	7999371	ELBOW,LOAD BREAK,200 AMP,15 KV,4/0 STR
\$53.79	\$17.93	EA	3	7999508	SEAL, KIT, URD, CABLE, COLD SHRINK, DIA. 1.63 ^a
\$456.60	\$76.10	EA	6	7999545	GUARD, ANIMAL, BUSHING COVER, 5.5" DIA*
\$1,156.60	\$115.66	EA	10	7999558	XARM FIBERGLASS, TANGENT, 4"X5"X10 FT^
\$1,168.72	\$20.87	EA	56	7999666	INSUL,PIN,35KV,CLAMP TOP,1" PIN THD"
\$1,090.60	\$77.90	EA	14	7999719	CUTOUT, POLYMER, 27KV, 100A, 12KA, UNIVERSAL*
\$301.70	\$150.85	EA	2	7999723	XARM FIBERGLASS, DEADEND, 8 FT, 2POSITION^
\$1,102.98	\$183.83	EA	6	7999743	SPACER,PHASE,15 KV,FIBERGLASS,24**
\$576.50	\$288.25	EA	2	7999763	BRACKET,EQUIPMENT,10',FBRGL,UNDERBUILD^
\$231.30	\$115.65	EA	2	8000911	ELBOW, FIBERGLASS, 3*, 90D, 36*, 1M 1F PVC*
\$69.66	\$3.87	EA	18	8002623	GUARD, BIRD, ARRESTER BRACKET COVER*
\$1,554.70	\$22.21	EA	70	8003820	NSUL,GUY,FIBERG,21K, 78",CLEVIS-THIMBLE
\$1,918.41	\$1,918.41	EA	1	8003868	CABINET, SECT, 15KV, 3PH, AL, HP, GRDBUS, JNCT
\$1,260.16	\$1.89	FT	667	8003944	CABLE, UG, 15KV, 1/0 AL, STR, 175 MIL
\$665.91	\$4.53	FT	147	8003982	CABLE, UG, 15KV, 1/0AWG STR, PARALLEL 3PH
\$143.70	\$28.74	EA	5	8003999	ELBOW, LOAD BREAK,200 AMP,15KV,1/0 STR
\$284.62	\$142.31	EA	2	8004055	BRACKET,MTG,FBRGL,3PH,74*L,CUTOUTS &ARSR
\$27.44	\$13.72	EA	2	8004329	LINK,QUICK,CHAIN,1/2*,3300LBS STRENGTH*

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INTERNAL LABOR	QTY	UNIT	UNIT COST	TOTAL COST
Estimator	40	Hrs.	\$110	\$4,400
Line Crew & Equipment	8	Hrs.	\$130	\$1,040
Project Manager / Inspector	32	Hrs.	\$130	\$4,160
Drafter / Designer	8	Hrs.	\$78	\$624
Total Estimated Labor				\$10,224

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EXTERNAL CONTRACT SERVICES	QTY	UNIT	UNIT COST	TOTAL COST
Contract labor	1	Lot	\$216,300	\$216,300
Total Estimated Contract Services				\$216,300

OTHER RELATED EXPENSES	QTY		UNIT	UNIT COST	TOTAL COST
Stores Distribution Expense	8%		of	\$65,832	\$5,267
Total Estimated Other Related Expenses	•				\$5,267
PacifiCorp Surcharge / Overheads	16.25	5%	of	\$297,622	\$48,364
AFUDC	7.63	3%	of	\$345,986	\$26,399
Total Estimated Surcharge & AFUDO					\$74,762
Less Salvage					
Total Estimated Cost	Work Order 6740	670			\$372,385
Utah Department of Transportation Estimated Cost (92% of total cost)					\$342,594

^{***} Estimate expires after 90 days ***

EXHIBIT F2 EXHIBIT C SR-193 Estimate



DETAILED ESTIMATE OF COST

UDOT PROJECT - Project No.S-0089 (406)398 Various County US-89; Farmington to I-84 CID 72194 PIN 13821; SR-193

Rocky Mountain Power File No. R1-142 Work Order 6845318 5-Aug-20

Total Project Estimated Cost:

\$222,303

UDOT Total Estimated Cost:

\$186,735

Approximate Duration of Construction:

5 Weeks

This work order is to relocate facilities for a UDOT road widening project on US-89, SR-193 Drive section in Davis County, UT at the request of UDOT.

INSTALL:

350' OF 1/0AL 1PHZ UNDERGROUND PRIMARY CONDUCTOR

3-45' 1PHZ DEAD END STRUCTURES

150' OF 1#2AAC 1PHZ O/H PRIMARY CONDUCTR

300' OF 3#4/03PHZ UNDERGROUND PRIMARY CONDUCTOR

1-3PHZ SECTIONALIZING CABINET

1-CEMENT VAULT

1265' OF 1/0AL 1PHZ UNDERGROUND PRIMARY CONDUCTOR

1-45' 1PHZ DEAD END STRUCTURE

4-1PHZ PRIMARY RISER ASSEMBLIES

1-25KVA 1PHZ PAD TRANSFORMER

REMOVALS:

2-35' SECONDARY STRUCTURES

630' 1/0ACSR OPEN WIRE SECONDARY CONDUCTOR(210'X3)

1-40' 1PHZ DEAD END STRUCTURE

1089' OF 1#6CU 1PHZ O/H PRIMARY CONDUCTOR

300' OF 1#2AL 1PHZ UNDERGROUND PRIMARY CONDUCTOR

1-3PHZ SECTIONALIZING CABINET

3-45' 1PHZ DEAD END STRUCTURE

1-40' SMALL ANGLE STRUCTURE

1-10KVA PHZ TRANSFORMER

2-1PHZ PRIMARY RISER ASSEMBLIES

1-45' 1PHZ VERTICAL TANGENT STRUCTURE

MATERIAL COMPONENTS	STOCK EXHIBIT	6 7Y	UNIT	UNIT COST	TOTAL COST
CABLE, OVHD, #2, AL, 3PLX, CLAM, 1800' REEL	1050124	95	FT		\$53.86
CABLE,UG,600V,#2,CU,SINGLE	1100065	12	FT		\$12.36
CLAMP, WG, RGD BAIL, 4-1/0ACSR-2-2/0AAC	1300411	2	EA		\$2.98
CONN,STIRRUP,BLTD,4-250AL/ACSR,1/0SOL	1300812	13	EA		\$192.14
CONN,STIRRUP,2 BOLTS,#6-2/0,#2SOL CU	1340760	1	EA	i	\$29.19
CLIP,GROUND,#4 SOLID COPPER	1530298	248	EA		\$91.76
WIRE,GUY,5/16",EHS,11200LBS,250' COIL	1540252	300	FT		\$75.00
NUT,WASHER,5/8",STD THD,RESISTANCE WELD	1570213	2	EA	-	\$2.94
ROD,GRD,5/8"X10",COPPERWELD/BONDED CU	1580214	1	EA		\$7.21
POLE,WOOD,35 FT,CLASS 4,DISTRIBUTION	1614354	1	EA		\$289.27
POLE,WOOD,45 FT,CLASS 3,DISTRIBUTION	1614453	4	EA		\$1,932.84
BRACKET, CONDUIT, EXTENSION ASSEMBLY, 12"	1700250	32	EA		\$596.16
CLAMP, CND, 3", BOLT MTG, W/BOLTS & NUTS	1705308	28	EA	-	\$77.56
CLAMP, CND, 4", BOLT MTG, W/BOLTS & NUTS	1705407	4	EA		\$12.52
TERMINATOR, UG, COLD, 15-25KV, 1/0STR	1740262	9	EA	E-species very	\$478.53
CONN,UG,XFMR,6 POSITION,DEAD FRONT	1740706	3	EA		\$60.57
PLATE, GROUNDING, CU, 288 SQ INCHES	1870270	2	EA		\$91.36
INDICATOR, FAULT, ELB MTG, TEST PT, 400A TR	1950307	9	EA	-	\$835.83
CABLE, UG, 600V, 350, AL, 3PLX, WESLEYAN	4220208	63	FT	N 0	\$137.97
XFMR,POLE,25,7.2,120/240,NT, ARR	4410102	2	EA	,,	\$1,538.54
CONDUCTOR,AAAC,#2,7 STRAND,BARE,AMES	4506507	210	FT		\$29.40
CONDUCTOR, WIRE, #6, SOFT DRAWN SOLID, BARE,	4518007	406	FT		\$113.68
CONDUCTOR,CU,#4,SOL,BARE,SOFT DRAWN	4518205	22	FT		\$9.63
CONDUCTOR, CU, 1/0,7STR, BARE, SOFT DRAWN	4519005	6	FT		\$7.62
XFMR,PAD,1PH,25,7.2,240/120,NT	4600002	1	EA	· · · · · ·	\$1,347.69
CLAMP,HOTLINE,#8SOL-2/0STR,#8-2/0 CU	4601902	14	EA	7.00	\$100.38
CONN,VISE TYPE,CU,#2-3STR,BLTD,0.320 DIA	4623807	9	EA		\$22.77
CONN,VISE TYPE,CU,1/0-7STR	4623906	24	EA		
CONN,H-TAP (#1),0.162-0.332,0.162-0.332	4626008	22	EA		\$102.48 \$7.26
CONN,H-TAP (#2),0.268-0.398,0.162-0.332	4626107	11	EA		
CONN,H-TAP (#4),0.362-0.470,0.362-0.470	4625503	1	EA		\$3.85
CONN,C-TAP,CU,#6SOL-#4STR,#6SOL/STR,COMP	4634903		EA		\$0.68
CONN,C-TAP,CU,#6SOL-#4STR,#4SOL/STR,COMP	4635009	4			\$1.68
CONN,C-TAP,CU,#2SOL/STR,#8SOL-#4STR,COMP	4635108	10	EA EA		\$0.37
CONDUCTOR,CU,#2,7STR,BARE,SOFT DRAWN	4657689				\$6.30
CLAMP, DE, AUTO GRIP, #6 SOL CU	4661005	63	FT		\$58.59
CLAMP, DE, AUTO GRIP, #2 SCE CD		2	EA		\$9.80
TIE,ZIP,15",BLACK,NYLON	4662409	12	EA		\$88.92
NAIL, COPPERWELD, 10-D, IN 1 LB BOXES	4954608	63	EA		\$15.12
	5000202	4	LB		\$51.41
SEALANT, FOAM, SPRAY, AEROSAL CAN	5300050	8	EA		\$76.32
LOCK, DISPOSABLE, EQUIPMENT	5460103	2	EA		\$1.36
ARRESTER,SRG,10KV,ELB,MOV	5500129	1	EA		\$58.01
ARRESTER,SRG,10KV,RISER POLE,MOV	5500138	9	EA		\$255.24
FUSE,LINK,23",6T AMP, UNIVERSAL	5730304	2	EA		\$9.92
FUSE,LINK,23",15T AMP,UNIVERSAL	5730700	1	EA		\$5.14
FUSE,LINK,23",40T AMP, UNIVERSAL	5731104	2	EA		\$11.98
INSUL,SUSP,POLY,35KV,22-1/2",15000LBS	5840285	7	EA		\$86.87
ANCHOR,DISK,16" DIA,3/16" THICK,192SQ IN	6101976	6	EA		\$228.06

CLAMP, GRD ROD, 5/8", CU CLAD GROUND	6113807	10	EA	\$21.8
CONN,GRD,BRZ,XFMR,#8 SOL-#2 STR	6117709	11	EA	\$23.9
GRIP,GUY,DE,5/16",7STR,EHS-UG,STL,BLACK	EXXXXIII	T C	EA	\$9.5
GUY,DE,AUTO,STRANDVISE,5/16" UG/AW,SB	9127607	6	EA	\$67.0
MARKER,GUY,PLSTC,8',YELLOW,1/4"-1/2" GUY	6129704	6	EA	\$12.1
ROD, ANCHOR, 1"X7", DISK, CORROSION RESIST	6144523	6	EA	\$512.4
ROD,GRD,5/8" X 8',COPPERWELD/BONDED CU	6146906	9	EA	\$91.8
BOLT,MACH,5/8" X 12",XARM,GALV	6211106	26	EA	\$24.9
BOLT,MACH,5/8" X 14",XARM,GALV	6211205	22	EA	\$23.1
BOLT,MACH,5/8" X 16",XARM,GALV	6211304	16	EA	\$20.9
BOLT,MACH,3/4" X 14",XARM,GALV	6214308	16	EA	\$24.8
BOLT, DOUBLE ARM, 5/8" X 14", W/4 NUTS, GALV	6221105	8	EA	\$13.4
BOLT ASSY, OVAL EYE, 5/8"X12", W/SQ NUT, GAL	6241806	2	EA	\$4.4
WASHER,SQ,CURVED,3"X3",11/16" HOLE	6269203	72	EA	\$44.6
WASHER,SQ,CURVED,3"X3",13/16" HOLE	6269302	4	EA	\$2.3
WASHER,SPRING,5/8",DOUBLE HELIX	6279707	82	EA	\$58.2
WASHER,SPRING,3/4",DOUBLE HELIX	6279806	4	EA	\$2.9
WASHER, SQ, FLAT, 2.25"X2.25"X3/16", 11/16"H	6280903	В	EA	\$1.5
NUT, OVALEYE, 5/8", FORGED STL, HOT DIP GALV	6434302	10	EA	\$10.1
PIN,INSUL,POLE TOP,20"LONG,1"NYLON THD	6448104	1	EA	\$5.5
PIN,INSUL,5/8" X 7.5",3" THD LNGTH,NYLON	6449235	2	EA	. \$33.1
SCREW,LAG,1/2" X 4-1/2",PILOT POINT	6459804	32	EA	\$9.2
BELL END,PVC,3", TYPE DB,FOR PVC CND	6605505	7	EA	\$22.4
BELL END, PVC, 4", TYPE DB, FOR PVC CND	6605802	1	EA	\$4.1
CONDUIT, PVC, 3", SCH 40, 10" L, 1 BELL END	6617609	210	FT	\$197.4
CONDUIT,PVC,4",SCH 40,10"L,1 BELL END	6617807	30	FT	\$55.2
CAP,UG,200A,INSUL,15KV,LOADBREAK	6813703	5	EA	\$94.4
CONN,CVR,H-TAP,DIE SIZE O,BLACK PLSTC	6825400	2	EA	\$0.6
BRACKET, FIBERGLASS, 18", CUTOUT & ARRESTER	7991222	10	EA	\$404.7
CABLE,UG,15KV, 4/0 STR AL,PARALLEL, 3 PH	7992524	336	FT	\$2,083.2
PADVAULT,5'X7',SECT,3-PH,15 KV,W/GG	7992605	1	EA	\$4,053:1
COVER, CUTOUT, POLYMER, 27KV, 150BiL	7992738	13	EA	\$492.3
PLUG,FOAM DONUT,3"-6"	7992782	8	EA	\$9.9
WIRE, JUMPER, #4-7 CU, SOFT-D, 80 MILS COVER	7992803	142	FT	\$111.9
WIRE, JUMPER, #6-7 CU, SOFT-D, 80 MILS COVER	7999036	61	FT	\$41.4
HOOK, GUY, MULTIPLE APPLICATION, 3/4" HOLE	7999106	6	EA	\$30.2
ELBOW,LOAD BREAK,200 AMP,15 KV,4/0 STR	7999371	6	EA	\$171.2
INSUL,PIN,35KV,CLAMP TOP,1" PIN THD-	7999666	3	EA	\$63.5
CUTOUT, POLYMER, 27KV, 100A, 12KA, UNIVERSAL	7999719	13	EA	\$1,028.8
XARM FIBERGLASS, DEADEND, 8 FT, 2POSITION	7999723	2	EA	\$303.1
GUARD, SPRING LOADED, EQUIP BUSHING COVER-	7999796	2	EA	\$24.9
PAD,BOX,XFMR,1PH,24" FIBERGLASS,25-1677	8000861	1	EA	\$192.8
GUARD, BIRD, ARRESTER BRACKET COVER~	8002623	9	EA	\$35.1
INSUL,GUY,FIBERG,21K, 78",CLEVIS-THIMBLE	8003820	18	EA	\$407.5
CABINET, SECT, 15KV, 3PH, AL, HP, GRDBUS, JNCT	8003868	1	EA	\$1,944.1
CABLE, UG, 15KV, 1/0 AL, STR, 175 MiL	8003944	2,321	FT	\$4,246.5
ELBOW, LOAD BREAK,200 AMP,15KV,1/0 STR	8003999	8	EA	\$234.0
BRACKET,MTG,FBRGL,3PH,74"L,CUTOUTS &ARSR			The second second second	

\$26,644.72

INTERNAL LABOR	QTY	UNIT	UNIT COST	TOTAL COST
Estimator EXHIBIT	C 54	Hrs.	\$110	\$7,040
Line Crew & Equipment	8	Hrs.	\$130	\$1,040
Project Manager / Inspector	32	Hrs.	\$130	\$4,160
Drafter / Designer	2	Hrs.	\$78	\$156
Total Estimated Labor				\$12,396
EXTERNAL CONTRACT SERVICES	QTY	UNIT	UNIT COST	TOTAL COST
Contract labor	ı	Lot	\$136,500	\$136,500
Total Estimated Contract Services				\$136,500
OTHER RELATED EXPENSES	QTY	UNIT	UNIT COST	TOTAL COST
Stores Distribution Expense	8%	of	\$26,645	\$2,132
Total Estimated Other Related Expenses			,	\$2,132
PacifiCorp Surcharge / Overheads	16.25%	of	\$177,672	\$28,872
AFUDC	7.63%	of	\$206,544	\$15,759
Total Estimated Surcharge & AFUDC				\$44,631
Less Salvage				
Total Estimated Cost Work Order 6845318			\$222,303	
Utah Department of Transportation Estimated Cost (84% of tot				\$186,735

^{***} Estimate expires after 90 days ***

Partial Vacation Form

Return to: Rocky Mountain Power Matt Janke / Agent 1407 West North Temple Ste. 110 Salt Lake City, UT 84116

Project Name: US-89; Farmington to I-84 (UDOT Project No. S-0089(406)398, PIN 13821

EXHIBIT D

WO#: 006740670 and 006845318

RW#:

PARTIAL RELEASE OF EASEMENT

Rocky Mountain Power, an unincorporated division of PacifiCorp, successor to Utah Power & Light Company, hereby disclaims and releases any right, title or interest it may have to a portion of that certain easement contracted between Eugene D. Jones and Florence C. Jones, Grantors, and Utah Power & Light Company, Grantee, dated July 30, 1946, recorded as File No. 21272, in Book q?, at Page 146, in the office of the County Recorder of Davis County, State of Utah, and in the SW1/4 SW1/4 of Section 12, Township 4 North, Range 1 West, Salt Lake Base and Meridian, within the real property along a line more particularly described as follows and/or shown on Exhibit "A" attached and by this reference made a part hereof:

Legal Description: Beginning at a point, which point is 1160.00 feet North and 610.00 feet East and 600.00 feet N.85°58'00"W from the Southwest corner of Section 12, Township 4 North, Range 1 West, Salt Lake Base and Meridian; and running thence S.85°58'00"E. 343.10 feet to the point of terminus. (Note: Rotate bearings clockwise 00°45'36" to equal NAD83 Highway bearings)

Assessor Parcel No. 090770100

DATED this 4th day of May , 2021

Rocky Mountain Power an unincorporated division of PacifiCorp

By: Property Agent

ACKNOWLEDGEMENT			
STATE OF UTAH)		
COUNTY OF Salt Lake)	:SS		
the within instrument on be PacifiCorp, and that the wi	ehalf of Rocky ithin and forego	ing duly sworn did Mountain Power, a sing instrument was	onally appeared before me, say that he/she is the signer of an unincorporated division of signed by authority of said ged to me that said corporation
lleilioku	٥٥		Notary Public

Return to: Rocky Mountain Power Matt Janke / Agent 1407 West North Temple Ste. 110 Salt Lake City, UT 84116

Project Name: US-89; Farmington to I-84 (UDOT Project No. S-0089(406)398, PIN 13821

EXHIBIT D

WO#: 006740670 and 006845318

RW#:

PARTIAL RELEASE OF EASEMENT

Rocky Mountain Power, an unincorporated division of PacifiCorp, successor to Utah Power & Light Company, hereby disclaims and releases any right, title or interest it may have to a portion of that certain easement contracted between Wyren R. Mitchell and LuEmma E. Mitchell, his wife; and Heber L. Passey and Gwenevere C. Passey, his wife, Grantors, and Utah Power & Light Company, Grantee, dated July 17, 1946, recorded as File No. 21273, in Book q?, at Page 147, in the office of the County Recorder of Davis County, State of Utah, and in the SE1/4 SE1/4 of Section 11, Township 4 North, Range 1 West, Salt Lake Base and Meridian, within the real property along a line more particularly described as follows and/or shown on Exhibit "A" attached and by this reference made a part hereof:

Legal Description: Beginning at a point, which point is 1165.00 feet North from the Southeast corner of Section 11, Township 4 North, Range 1 West, Salt Lake Base and Meridian; and running thence N.85°58'00"W. 246.98 feet to the point of terminus. (Note: Rotate bearings clockwise 00°45'36" to equal NAD83 Highway bearings)

Assessor Parcel No. N/A

DATED this 4th day of May , 2021

Rocky Mountain Power an unincorporated division of PacifiCorp

By: Property Agent

ACKNOWLEDGEMENT			
STATE OF UTAH) :ss		
COUNTY OF Salt Lake)	.50		
On the 4 day of	May, 20	personally sworn did say that	appeared before me, the/she is the signer of
the within instrument on b	ehalf of Rocky Mountain	in Power, an unin	corporated division of
PacifiCorp, and that the w corporation and said	ithin and foregoing instruction	rument was signed acknowledged to r	I by authority of said ne that said corporation
CACCUICA LITE SAITE.	1		
llati (Xulo o		Notary Public



Return to:

EXHIBIT D

Rocky Mountain Power Matt Janke / Agent 1407 West North Temple Ste. 110 Salt Lake City, UT 84116

Project Name: US-89; Farmington to I-84 (UDOT Project No. S-0089(406)398, PIN 13821

WO#: 006740670 and 006845318

RW#:

PARTIAL RELEASE OF EASEMENT

Rocky Mountain Power, an unincorporated division of PacifiCorp, successor to Utah Power & Light Company, hereby disclaims and releases any right, title or interest it may have to a portion of that certain easement contracted between Willard H. Morton and Constance D. Morton, Grantors, and Utah Power & Light Company, Grantee, dated July 9, 1965, recorded as File No. 37601, in Book 325, at Page 86, in the office of the County Recorder of Davis County, State of Utah, and in the NW1/4 NW1/4 of Section 12, Township 4 North, Range 1 West, Salt Lake Base and Meridian, within the real property along a line more particularly described as follows and/or shown on Exhibit "A" attached and by this reference made a part hereof:

Legal Description: Beginning at a point, which point is 725.00 feet South along the Section line and 250.00 Feet East from the Northwest corner of Section 12, Township 4 North, Range 1 West, Salt Lake Base and Meridian; and running thence N.00°17'00"E. 20.00 feet; thence N.06°58'00"E. 279.31 feet to the point of terminus. (Note: Rotate bearings clockwise 00°39'42" to equal NAD83 Highway bearings)

Assessor Parcel No. N/A

DATED this 4th day of May ,202

Rocky Mountain Power an unincorporated division of PacifiCorp

Drongerty About

ACKNOWLEDGEMENT	
STATE OF LITAH	

COUNTY OF Salt Lake)

On the 4th day of May, 2020, personally appeared before me, Teff Shapher , who being duly sworn did say that he/she is the signer of the within instrument on behalf of Rocky Mountain Power, an unincorporated division of PacifiCorp, and that the within and foregoing instrument was signed by authority of said corporation and said Property Agent duly acknowledged to me that said corporation executed the same.

:ss

Notary Public

