

17  
BRIAN COWAN, MPH, LEHS  
Health Officer/Executive Director



\*W3249694\*



June 7, 2022

Triple Stop #3  
Attn: Vickey Sink  
P.O. Box 444  
Roy, UT 84067

*In Place Underground Storage  
tank Closure*

E# 3249694 PG 1 OF 17

LEANN H KILTS, WEBER CTY. RECORDER  
09-AUG-22 1227 PM FEE \$40.00 DC  
REC FOR: VICKEY SINK

RE: Closure plan approval for underground storage tanks at:  
Triple Stop Phillips 66  
4795 S 3500 W  
Roy, UT 84067  
Facility ID: 1200425

Dear Ms. Sink:

The Closure Plan for the above-referenced facility, received by the Weber-Morgan Health Department on June 1, 2022 has been approved subject to the noted modifications, if any. Local health and fire departments must be notified 72 hours before beginning closure activities.

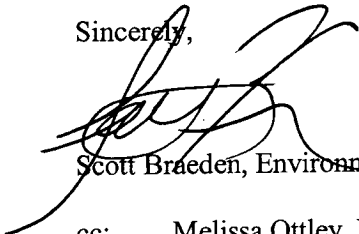
Your closure plan indicates the closure method is to decommission the tank in place, you are subject to the requirements of UAC R315-302-2(6), which requires annotating the property title and submitting documentation to the Division of Waste Management and Radiation Control (DWMRC), formerly called the Division of Solid and Hazardous Waste (DSHW). For information on how to comply with these requirements, contact the DWMRC Solid Waste Landfills Section Manager at (801) 536-0200. The DERR will not issue a "No Further Action (NFA) letter" until compliance with DWMRC requirements is documented.

Any proposed change to an approved Closure Plan must be submitted in writing and approved by our office before implementation. If contamination is suspected or found during closure activities, you must report it to the Division of Environmental Response and Remediation (DERR) at (801) 536-4100 within 24 hours of discovery.

Please submit the environmental and Unified Soil Classification (USC) sample analysis data and Chain of Custody forms with the Closure Notice as soon as possible, but no later than 90 days after closure.

If you have any questions please contact Sherrie Waters at (801) 399-7164.

Sincerely,

  
Scott Braeden, Environmental Health Director

cc: Melissa Ottley, DERR, PO BOX 144840, SLC, UT 84114-4840  
Russell J. Hicks, Push Drilling, LLC, 852 Chelsea Dr, Bountiful, UT 84010  
Leroy Gleichmann, Roy City Fire and Rescue Fire Marshal, 5051 S 1900 W, Roy, UT 84067

EDUCATE | ENGAGE | EMPOWER

**UNDERGROUND STORAGE TANK CLOSURE PLAN** (rev. 7/13)FACILITY ID# 1200425

LHD USE ONLY	
Date Received	<u>6/1/22</u>
Reviewer	<u>Sherrie Waters</u>
Date LHD Approved	<u>6/7/22</u>
Date mailed to State	<u>6/7/22</u>

STATE USE ONLY	
Date Received	
Date Mailed to LHD	
Date Received From LHD	
Reviewer/Date Approved	
Mgr. Review/Date	

Closure Plan prepared at the request of the owner/operator (identified below) by <u>Russell J. Hicks</u>			
of (company name) <u>Push Drilling, LLC</u>			Phone # <u>801-928-0101</u>
Address <u>852 Chelsea Dr.</u>		City <u>Bountiful</u>	State <u>UT</u> Zip <u>84010</u>

A Contractor may prepare this Closure Plan as the owner/operator's agent. In preparing the Closure Plan, the Contractor must act with the owner/operator's knowledge and approval. The owner/operator must sign the Closure Plan. **Submit Closure Plan to: DERR/UST, P.O. Box 144840, Salt Lake City, Utah, 84114-4840**

This Closure Plan is submitted in compliance with the requirements contained in 40 CFR 280 Subpart G and R311-204 (U.A.C.)

FACILITY INFORMATION			
Tank Owner <b>Triple Stop #3</b>			Phone # <b>801-698-2541</b>
Address <u>PO Box 444</u>		City <u>Roy</u>	State <u>UT</u> Zip <u>84067</u>
Facility Name <b>Triple Stop Phillips 66</b>			
Address <u>4795 S 3500 W</u>		City <u>Roy</u>	State <u>UT</u> Zip <u>84067</u>
Contact person <u>Vicki</u>			Phone # <u>801-698-2541</u>
Total number of regulated underground tanks at this site <u>4</u>			
Total number of regulated underground tanks at this site to be closed <u>4</u>			

Piping closure only <input type="checkbox"/>	Tank #	1	2	3	4		
Tank Type (Steel,FRP,etc.)		Steel	Steel	Steel	Steel		
Piping Type (Steel,FRP,etc.)		Flex	Flex	Flex	Flex		
Date Installed		8/1/84	8/1/84	8/1/84	8/1/84		
Capacity		12,000	12,000	2,000	6,000		
Substance stored*		Gas	Gas	Gas	Diesel		
Date last operated		Current	Current	Current	Current		
Removal/In Place/Change in Service (CIS)?		In Place	In Place	In Place	In Place		

\*Indicate the specific substance stored in each tank to be closed (gasoline, diesel, new oil, waste oil, etc.)

**For waste oil tanks:** Have degreasing or other types of solvents been stored or mixed with the waste oil?

Yes (identify if known) \_NA\_

No ☐

Not Known ☐

Analysis for lead or other contaminants may be required prior to disposal of contaminated soil or other material. (Check with your disposal facility.)

TANK REMOVER Name Russell J. Hicks		Cert. # TR0404		Exp. Date 10/16/22	
Company Push Drilling, LLC			Phone # 801-928-0101		
Address 852 Chelsea Dr.		City Bountiful		State UT Zip 84010	
SOIL/GROUNDWATER SAMPLER Name Russell J. Hicks		Cert. # GS1288		Exp. Date 2/15/24	
Company Push Drilling, LLC			Phone # 801-928-0101		
Address 852 Chelsea Dr.		City Bountiful		State UT Zip 84010	

**Before the closure plan is submitted for approval, the local health and fire departments where the facility is located must be contacted.**

<b>CONTACT LOCAL HEALTH DISTRICT:</b> Name of Dist. Weber-Morgan Health Dept			Date 6/1/22		
Contact Sherrie Waters		Title Environmental Scientist		Phone# 801-399-7164	
<b>CONTACT LOCAL FIRE DEPT.</b> Name of Dept. Roy City Fire Dept.			Date 6/1/22		
Contact Leroy Gleichmann		Title Fire Marshal		Phone# 801-774-1080	
<b>DISPOSAL INFORMATION</b>					
Tank(s) will be disposed at: Facility NA - close in place					
Address		City		State Zip	
Contact person				Phone#	
Product lines will either be: <input checked="" type="checkbox"/> removed or <input checked="" type="checkbox"/> cleaned, secured in place, and capped.					
Vent lines will either be: <input checked="" type="checkbox"/> removed or <input checked="" type="checkbox"/> cleaned and secured open.					
Piping will be disposed at: Facility Construction Waste Management					
Address 7213 W. California Ave.		City SLC		State UT Zip 84104	
Contact person Scale House				Phone# 801-449-9780	
Tank(s) will be emptied by: company Sump and Trap Cleaning				Phone# 801-595-8151	
Tank(s) will be cleaned by: company Sump and Trap Cleaning				Phone# 801-595-8151	
Contaminated water in the tank/rinsate will be disposed at: Facility Sump and Trap Cleaning					
Contact person Shane Adolf				Phone# 801-595-8151	
Tank(s) will be: <input type="checkbox"/> purged or <input checked="" type="checkbox"/> rendered inert by the following method: Filled with flowable fill					
Residual sludges will be disposed at the following facility: Sump and Trap Cleaning					
Address 618 S. 4050 W.		City Salt Lake City		State UT Zip 84104	
Contact person Shane Adolf				Phone# 801-595-8151	

<b>FOR CLOSURE IN PLACE ONLY</b>			
For this closure method, you are subject to the requirements of UAC R315-302-2(6), which requires annotating the property title and submitting documentation to the Division of Solid and Hazardous Waste (DSHW). For information on how to comply with these requirements, contact the DSHW Solid Waste Landfills Section Manager at (801) 536-0200.			
<input checked="" type="checkbox"/> Approval for in-place closure has been granted by the Local Fire Department. (Must submit approval in writing with Closure Plan)			
Fire Dept. Roy City Fire Dept		Phone# 8017741080	Contact person Leroy Gleichmann Date 6/1/22
<input checked="" type="checkbox"/> Approval for in-place closure has been granted by the Local Health Department.			
Health Dept. Weber-Morgan Health		Phone# 8013997164	Contact person Sherrie Waters Date 6/1/22
Substance to be used to fill tanks: Flowable Fill			

## SITE ASSESSMENT

A site assessment must be performed for all UST closures and change-in-service. Site assessments must be performed as outlined in 40 CFR 280.72 and R311-205 (U.A.C.). If contamination is suspected, additional samples must be collected at the location where contamination is most likely to be present. If groundwater is encountered, a soil sample must be collected, in the unsaturated zone, in addition to each groundwater sample. Soil and groundwater samples must be analyzed for the compounds shown in the following table, using appropriate lab methods.

Substance or Product Type	Contaminant Compounds to be Analyzed for Each Substance or Product Type	ANALYTICAL METHODS <sup>1</sup>
		Soil, Groundwater or Surface Water
Gasoline	Total Petroleum Hydrocarbons ( <u>purgeable</u> TPH as gasoline range organics C <sub>6</sub> - C <sub>10</sub> )	EPA 8015 <u>or</u> EPA 8260
	Benzene, Toluene, Ethyl benzene, Xylenes, Naphthalene, (BTEXN) and MTBE	EPA 8021 <u>or</u> EPA 8260
Diesel	Total Petroleum Hydrocarbons ( <u>extractable</u> TPH as diesel range organics C <sub>10</sub> - C <sub>28</sub> )	EPA 8015
	Benzene, Toluene, Ethyl benzene, Xylenes, and Naphthalene (BTEXN)	EPA 8021 <u>or</u> EPA 8260
Used Oil	Oil and Grease (O&G) or Total Recoverable Petroleum Hydrocarbons (TRPH)	EPA 1664 <u>or</u> EPA 1664 (SGT*)
	Benzene, Toluene, Ethyl benzene, Xylenes, Naphthalene (BTEXN) & MTBE; <u>and</u> Halogenated Volatile Organic Compounds (VOX)	EPA 8021 <u>or</u> EPA 8260
New Oil	Oil and Grease (O&G) or Total Recoverable Petroleum Hydrocarbons (TRPH)	EPA 1664 <u>or</u> EPA 1664 (SGT*)
Other	Type of analyses will be based upon the substance or product stored, and as approved by the DERR Division Director	Method will be based upon the substance or product type
Unknown	Total Petroleum Hydrocarbons ( <u>purgeable</u> TPH as gasoline range organics C <sub>6</sub> - C <sub>10</sub> )	EPA 8015 <u>or</u> EPA 8260
	Total Petroleum Hydrocarbons ( <u>extractable</u> TPH as diesel range organics C <sub>10</sub> - C <sub>28</sub> )	EPA 8015
	Oil and Grease (O&G) or Total Recoverable Petroleum Hydrocarbons (TRPH)	EPA 1664 <u>or</u> EPA 1664 (SGT*)
	Benzene, Toluene, Ethyl benzene, Xylenes, and Naphthalene (BTEXN) and MTBE; <u>and</u> Halogenated Volatile Organic Compounds (VOX)	EPA 8021 <u>or</u> EPA 8260

<sup>1</sup> The following modifications to these certified methods are considered acceptable by the DERR Division Director:

- Dual column confirmation may not be required for TPH and BTEXN/MTBE analysis.
- A micro-extraction or scale-down technique may be used for aqueous samples, but only for the determination of extractable TPH as diesel range organics (C<sub>10</sub> - C<sub>28</sub>).
- Hexane may be used as an extraction solvent.
- \*Silica Gel Treatment (SGT) may be used in the determination of Total Recoverable Petroleum Hydrocarbons.

**NOTE:** The sample preparation method and any modification(s) to a certified method must be reported by the laboratory.



**CONTAMINATED MATERIALS MUST BE DISPOSED AT AN ACCEPTABLE FACILITY:**

All materials generated from UST closures must be managed and disposed in a manner that does not place those materials in direct contact with the environment. On-site stockpiling of contaminated soils may be required prior to any soil management activities. *Any person providing remedial assistance for a fee, including aeration and over-excavation (of more than 50 yd<sup>3</sup>), must be a Certified UST Consultant.*

Contaminated soils generated as part of tank removal are to be disposed at the following facility: ET Technologies			
Address 6030 W. California Ave.	City Salt Lake City	State UT	Zip 84104
Contact person Ted Sonnenburg	Phone 801-973-2065		

Complete the Facility Site Plat and Sample Information Table on pages 4 and 5 to provide site assessment information.

**CONTAMINATION INFORMATION**

If contamination at the facility is suspected or confirmed, the information must be reported to the DERR Division Director at (801) 536-4100 within 24 hours. The Division of Water Quality must be notified at (801) 536-4300 if Free Product is encountered or if surface water has been impacted. If contamination is confirmed, any person assisting in the remediation process for a fee must be a Certified UST Consultant.

**SAMPLE INFORMATION TABLE**

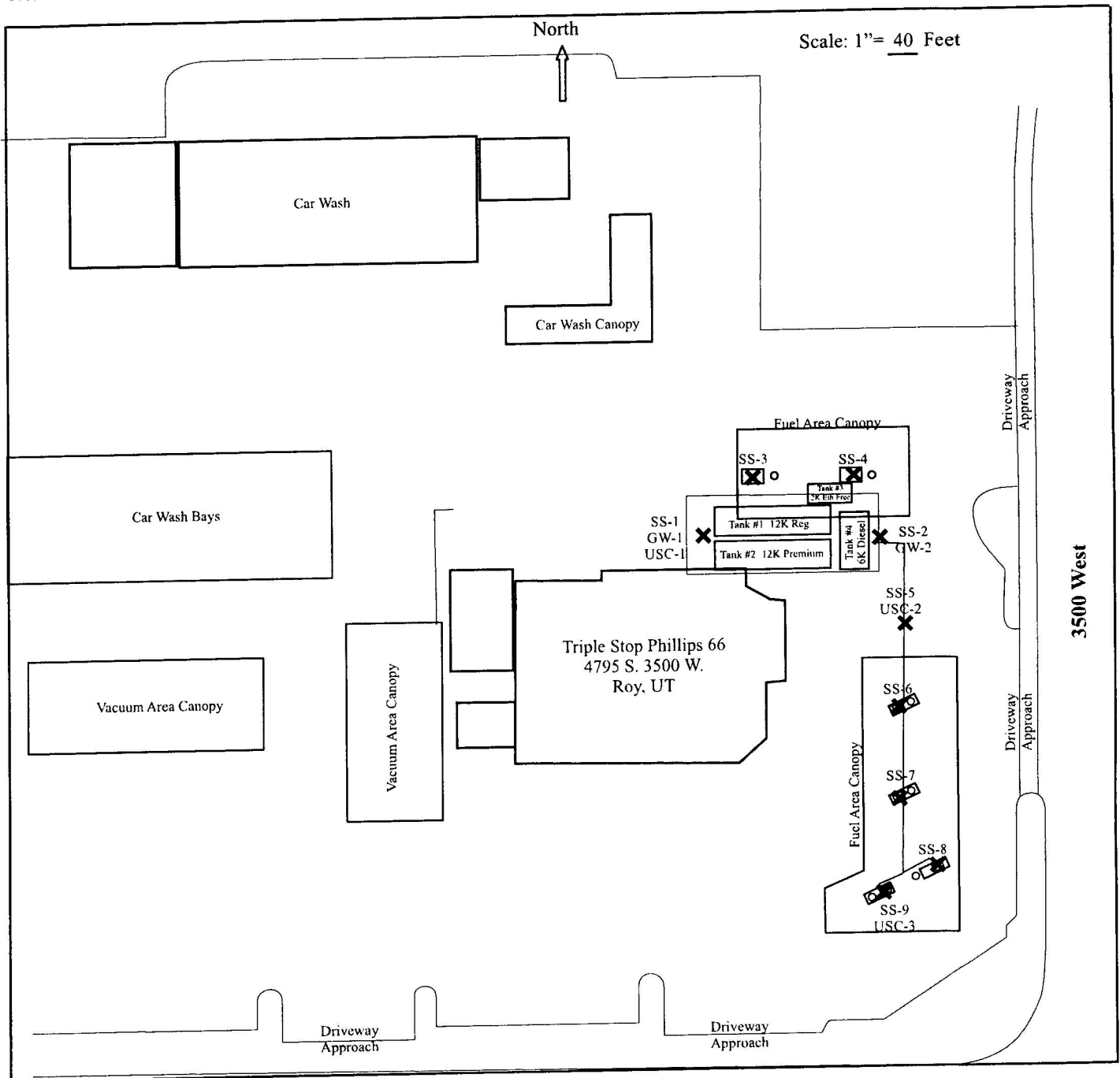
Complete table for all samples to be taken for closure.

Sample #	Substance stored in tank	Sample type <sup>1</sup>	Depth <sup>2</sup>	Compounds <sup>3</sup>	Analysis method(s) <sup>4</sup>
SS-1	Gas/Diesel	SS	6-8'	MBTEXN, TPH-GRO, TPH-DRO	8260B, 8015B
SS-2	Gas/Diesel	SS	6-8'	Same	Same
GW-1	Gas/Diesel	GW	~8-9'	Same	Same
GW-2	Gas/Diesel	GW	~8-9'	Same	Same
SS-3	Gas/Diesel	SS	3-5'	Same	Same
SS-4	Gas/Diesel	SS	3-5'	Same	Same
SS-5	Gas	SS	3-5'	MBTEXN, TPH-GRO	8260B
SS-6	Gas	SS	3-5'	MBTEXN, TPH-GRO	8260B
SS-7	Gas	SS	3-5'	MBTEXN, TPH-GRO	8260B
SS-8	Gas	SS	3-5'	MBTEXN, TPH-GRO	8260B
SS-9	Gas	SS	3-5'	MBTEXN, TPH-GRO	8260B
USC-1		USC	6-8'	Soil Class	USC
USC-2		USC	3-5'	Soil Class	USC
USC-3		USC	3-5'	Soil Class	USC

- 1 Soil (SS), Groundwater (GW), or Unified Soil Classification (USC).
- 2 Approx. depth in feet below grade. The required minimum site assessment samples must be taken at 0-2 feet below the backfill/native soil interface.
- 3 Contaminant compounds to be analyzed for each sample (from table on p. 3).
- 4 Appropriate analysis methods for contaminant compound(s) in each sample (from table on p. 3).

### Facility Site Plat (Closure Plan)

The site plat must be drawn to an appropriate identified scale. It must show planned sampling locations, substances stored in tanks, and other relevant information. Tank and sample identification numbers must be consistent with the information given on pages 1 and 4 of the Closure Plan.



Facility ID: 1200425

Drawn By: R. Hicks

Date: 6-1-22

X = Sample locations (SS-#, WS-#, USC-#)

● = Monitoring Wells (MW-#)

○ = Soil boring (SB-#), or Geoprobe Boring (GP-#)

■ = Water Wells (domestic, livestock, etc.)

Slope of Surface Topography: (N,NW,W,SW,S,SE,E,NE)

Land Use At Site: ☐ Residential ☒ Commercial ☐ Industrial

Surrounding Land: ☐ Residential ☒ Commercial ☐ Industrial

#### Site Plat Must Indicate Approximate Locations of:

- Current & former tanks, piping & dispensers
- Location of all samples to be taken
- Buildings, fences, & property boundaries
- Utility conduits (sewers, gas, water, storm drains, electrical, etc.)

Facility ID:

Drawn By:

Date:

X = Sample locations (SS-#, WS-#, USC-#)

● = Monitoring Wells (MW#)

○ = Soil boring (SB-#), or Geoprobe Boring (GP-#)

■ = Water Wells (domestic, livestock, etc.)

Slope of Surface Topography: (N,NW,W,SW,S,SE,E,NE)

Land Use At Site: ☐ Residential ☐ Commercial ☐ Industrial

Surrounding Land: ☐ Residential ☐ Commercial ☐ Industrial

**Site Plat Must Indicate Approximate Locations of:**

-Current & former tanks, piping & dispensers

-Location of all samples to be taken

-Buildings, fences, & property boundaries

-Utility conduits (sewers, gas, water, storm drains, electrical, etc.)

Approximate depth to groundwater in the vicinity of the tanks: ~8feet.

Regional groundwater flow direction: W

State Certified Laboratory to be used: Chemtech-Ford Laboratories

Address 9632 S. 500 W.

City Sandy

State  
UT

Zip 84070

Contact Person Mark Broadhead

Phone 801-262-7299

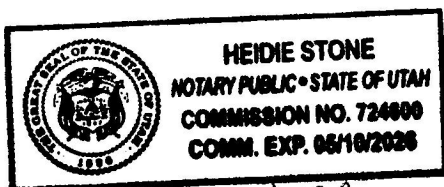
Please explain any unusual or extenuating circumstances expected regarding the site assessment or closure:

I certify under penalty of law that I am the owner/operator of the tank(s) referenced above and that I am familiar with the information on this form and that it is true, accurate and complete, and further, that the procedures described herein will be followed during tank closure.

Signature of tank owner

Full Name of tank owner

Date 8-9-2022



Heidi Stone  
Heidi Stone

Approximate depth to groundwater in the vicinity of the tanks: ~8feet.			
Regional groundwater flow direction: W			
State Certified Laboratory to be used: Chemtech-Ford Laboratories			
Address 9632 S. 500 W.	City Sandy	State UT	Zip 84070
Contact Person Mark Broadhead		Phone 801-262-7299	

Please explain any unusual or extenuating circumstances expected regarding the site assessment or closure:
Due to close proximity of UST's to canopy and building footing, UST's
will be closed in place.

I certify under penalty of law that I am the owner/operator of the tank(s) referenced above and that I am familiar with the information on this form and that it is true, accurate and complete, and further, that the procedures described herein will be followed during tank closure.

Signature of tank owner <i>[Signature]</i>	
Full Name of tank owner <i>Mark Broadhead</i>	Date <i>11-1-2011</i>



#### C.4 Closure of Underground Tanks in Place.

C.4.1 At least 30 days before beginning closure procedures, owners and operators should notify the implementing agency of their intent to close unless such action is in response to corrective action proceedings.

C.4.2 Closure of tanks either in place or by removal requires the owners and operators to measure for the presence of a release where contamination is most likely to be present at the UST site. This requirement can be satisfied if one of the external release detection methods allowed in 40 CFR 280.43(e) and (f) is operating in accordance with the requirements in Part 280.43 at the time of closure and indicates no release has occurred.

C.4.3 Prepare a safe workplace by following the special safety precautions and cleaning and closure procedures in either of the following documents: (1) API 1604, Removal and Disposal of Used Underground Petroleum Storage Tanks (2) NEIWPCC, Tank Closure Without Tears: An Inspector's Safety Guide

C.4.4 Safe work preparation should include the following: (1) No smoking in the area. (2) Shutting down all open flame and sparkproducing equipment not necessary for the removal of the underground tank. (3) Using only hand tools to expose tank fittings and preparing for the vaporfreeing procedures. (4) Controlling static electricity or providing a conductive path to discharge static electricity by bonding or grounding equipment and vehicles. (5) Roping off tank area from pedestrian and vehicular traffic. (6) Locating and marking all utility lines on site. (7) Determining meteorological conditions. Vapor accumulation can occur on still and highhumidity days. Under these conditions, test the area for vapor accumulation (refer to C.4.10 ) and if present either provide additional forced ventilation or delay Copyright NFPA the job until there is a breeze and it is less humid. Excavated soil should be tested for vapor release. Artificial ventilation or repeated turning of excavated soil might be necessary to avoid ignitable concentration of vapors. (8) Ensuring that personnel are wearing hard hats, safety shoes, and safety glasses and that a combustible gas indicator is available. Providing any other safety measures or methods that might be required to meet local requirements.

C.4.5 Remove all flammable or combustible liquid and residue from the tank and from all connecting lines.

C.4.6 Residual product and solids should be disposed of properly.

C.4.7 Excavate to the top of the tank.

C.4.8 Disconnect the suction, inlet, gauge, and all other tank fixtures. The vent line should remain connected until the tank is purged.

C.4.9 Either purge the tank of flammable vapors or inert the potentially explosive atmosphere in the tank.

C.4.9.1 Purging or ventilating the tank replaces the flammable vapors in the tank with air, reducing the flammable mixture of fuel and oxygen below the lower explosive limit or lower flammable limit (LFL). Two methods can be used to introduce air into the tank. One is the use of a "diffusedair blower" to pump air into the bottom of the tank through the fill pipe or a properly bonded airdiffusing pipe. The second method is the use of an "eductortype air mover," typically driven

by compressed air. It draws vapors out of the tank and brings fresh air into the tank. The vent pipe can be used to exhaust vapors 3.7 m (12 ft) above grade and 0.9 m (3 ft) from any roof lines.

C.4.9.2 Inerting the tank does not replace the flammable vapors but instead reduces the concentration of oxygen to a level insufficient to support combustion (refer to C.4.10 ). Two inert gases can be used. Carbon dioxide gas can be generated by crushing and distributing dry ice evenly over the bottom of the tank. The dry ice will release carbon dioxide as it warms. Nitrogen gas can be pumped into the tank from a hose through the fill hole to the bottom of the tank. Oxygen will be reintroduced into the tank unless all holes are effectively plugged except for the vent line.

C.4.10 The tank should be tested to determine if it is safe by one of the following procedures: (1) When purging, a combustible gas indicator is used to measure the reduction in the concentration of flammable vapors. The meter reads from 0 to 100 percent of the LFL. The goal is to achieve a reading of 10 to 20 percent LFL for petroleum tanks. (2) When inerting, an oxygen meter is used to determine when a tank has been successfully inerted. The meter reads from 0 to 100 percent oxygen content. The goal is to achieve a reading of 1 to 10 percent, which is safe for most petroleum products.

C.4.11 Fill the tank completely with an inert solid material. One or more holes can be cut in the tank top if existing tank openings are not adequate for the introduction of the inert Copyright NFPA material. Cap or remove remaining underground piping. The tank can now be backfilled.

Vickie's Bank

Jurat

State of Utah

County of Weber

Subscribed and sworn to before me on this 09 day of August, in the year 2020  
DAY MONTH YEAR

by Vickie Lynn Sink  
NAME OF DOCUMENT SIGNER

Witness my hand and official seal.

Angel Alvarez  
Notary Public Signature



S  
E  
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Utah Department of Environmental Quality  
Permanent Closure Inspection

Facility ID 1200425  
Page 1 of 3

Ownership of Tanks		Location of Tanks			
Owner Name <b>Vickey Sink</b>		Location Name <b>Triple Stop #3</b>			
Address <b>P.O. Box 444</b>		Address <b>4795 S 3500 W</b>			
City <b>Roy</b>	State <b>UT</b> Zip <b>84067</b>	City <b>Roy</b>	State <b>UT</b>	Zip <b>84067</b>	
Contact <b>Vickey Sink</b>	Phone <b>801 698 2591</b>	Contact <b>Vickey Sink</b>	Phone <b>801 698 2591</b>		
Tanks Closed. Use additional pages for additional tanks.		Tank No. 1	Tank No. 2	Tank No. 3	Tank No. 4
Capacity (gallons)		<b>12000</b>	<b>12000</b>	<b>2000</b>	<b>6,000</b>
Material of Construction (Steel, FRP, Composite, etc.)		<b>Steel</b>	<b>Steel</b>	<b>Steel</b>	<b>Steel</b>
Substance Stored		<b>Reg</b>	<b>Premium</b>	<b>Eth. Free</b>	<b>Diesel</b>
Date Last Used		<b>7/11/22</b>	<b>7/11/22</b>	<b>7/11/22</b>	<b>7/11/22</b>
Date Permanently Closed		<b>7/19/22</b>	<b>7/19/22</b>	<b>7/19/22</b>	<b>7/19/22</b>
How Closed (Removed, In Place, Change In Service) <b>Flowable Fill</b>		<b>In Place</b>	<b>In Place</b>	<b>In Place</b>	<b>In Place</b>
Original Number of tanks: <b>4</b>	Closed Tanks: <b>4</b>	New Tanks: <b>0</b>		Final Number of tanks: <b>4</b>	
Tank Cleaning and Removal					
UST Remover: <b>Russell Hicks</b>		Cert. #: TR <b>0404</b>		Exp. Date: <b>10/16/22</b>	
Groundwater/soil Sampler: <b>Russell Hicks</b>		Cert. #: GS <b>1288</b>		Exp. Date: <b>02/15/24</b>	
Owner/Operator has an approved Closure Plan <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		A copy of the approved Closure Plan is on site <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			
Product removed <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	By: <b>Sump + trap</b>	Disposal Site: <b>Sump + Trap</b>			
Sludge removed <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	By: <b>Sump and Trap</b>	Disposal Site: <b>Sump and Trap</b>			
Tanks cleaned <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	By: <b>Sump and Trap</b>	Rinsate disposal site: <b>Sump and Trap</b>			
Non-explosive atmosphere inside tank obtained by: <input type="checkbox"/> Purging <input type="checkbox"/> Inerting		LEL or % Oxygen obtained:			
Product lines were: <input type="checkbox"/> Cleaned, secured in place, and capped <input checked="" type="checkbox"/> Removed		Disposal site: <b>transfer station</b>			
Tank disposal site: <b>in place closure</b>		Soil disposal site: <b>ET technologies</b>			
Site Assessment					
PID or FID meter readings (show reading locations on the site plat):					
Meter Type:	Gain or span:	Calibration specs:			
Soil Contamination is evident: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Depth of Contamination: <b>0-3 Feet</b>	Greater than 3 Feet			
Groundwater contamination is evident: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Depth to Water Table: <b>~8'</b>	Surface slope direction: <b>W</b>			
Number of samples collected: <b>GW 2</b>	<b>Soil 10</b>	<b>USC 4</b>	Certified Lab: <b>Chemtech Ford</b>		
Land Use of surrounding area: <input type="checkbox"/> Residential <input type="checkbox"/> Industrial <input type="checkbox"/> Commercial <input type="checkbox"/> Other (specify):					
Show sample analysis information below. Samples with the same analysis can be grouped together. Include any samples taken by the inspector. Show sample types (including USC), locations, and depths on the site plat.					
Sample number(s)	Substance in Tank	Sample Type	Compounds analyzed	Analysis Methods	
<b>SS-1 to SS-10</b>	<b>GAS / DSL</b>	<b>SS</b>	<b>MBTEX-N, TPH GRO + DRO</b>	<b>B260B, B015B</b>	
<b>GW-1, GW-2</b>	<b>GAS / DSL</b>	<b>GW</b>	<b>↓</b>	<b>↓</b>	
<b>USC-1 to USC-4</b>		<b>USC</b>	<b>Soil classification</b>	<b>USC</b>	

Inspector observed collection of samples: ☒ Yes ☐ No  
Contaminated soil was over-excavated: ☐ Yes ☐ No n/a

Inspector collected and submitted duplicate samples: ☐ Yes ☒ No  
If yes, confirmation samples were collected: ☐ Yes ☐ No

Potential Receptors. Indicate the distance (in feet) and direction to the nearest receptors. Show receptor locations on the site plat.

Residences	Commercial Buildings	Property Line	Active Water Well
<b>~4'</b>	<b>~5'</b>	<b>~40'</b>	
	Sewer Line	Water Line	Natural Gas Line
Telephone Line	Electrical Line	Storm Drain	Other:

I (name) **Abigail Weyman** certify that I inspected the above-named facility on (date): **7/19/22**  
Inspector signature: **Abigail Weyman** Cert. #: **TI 0211**

Closureinsp0908.doc

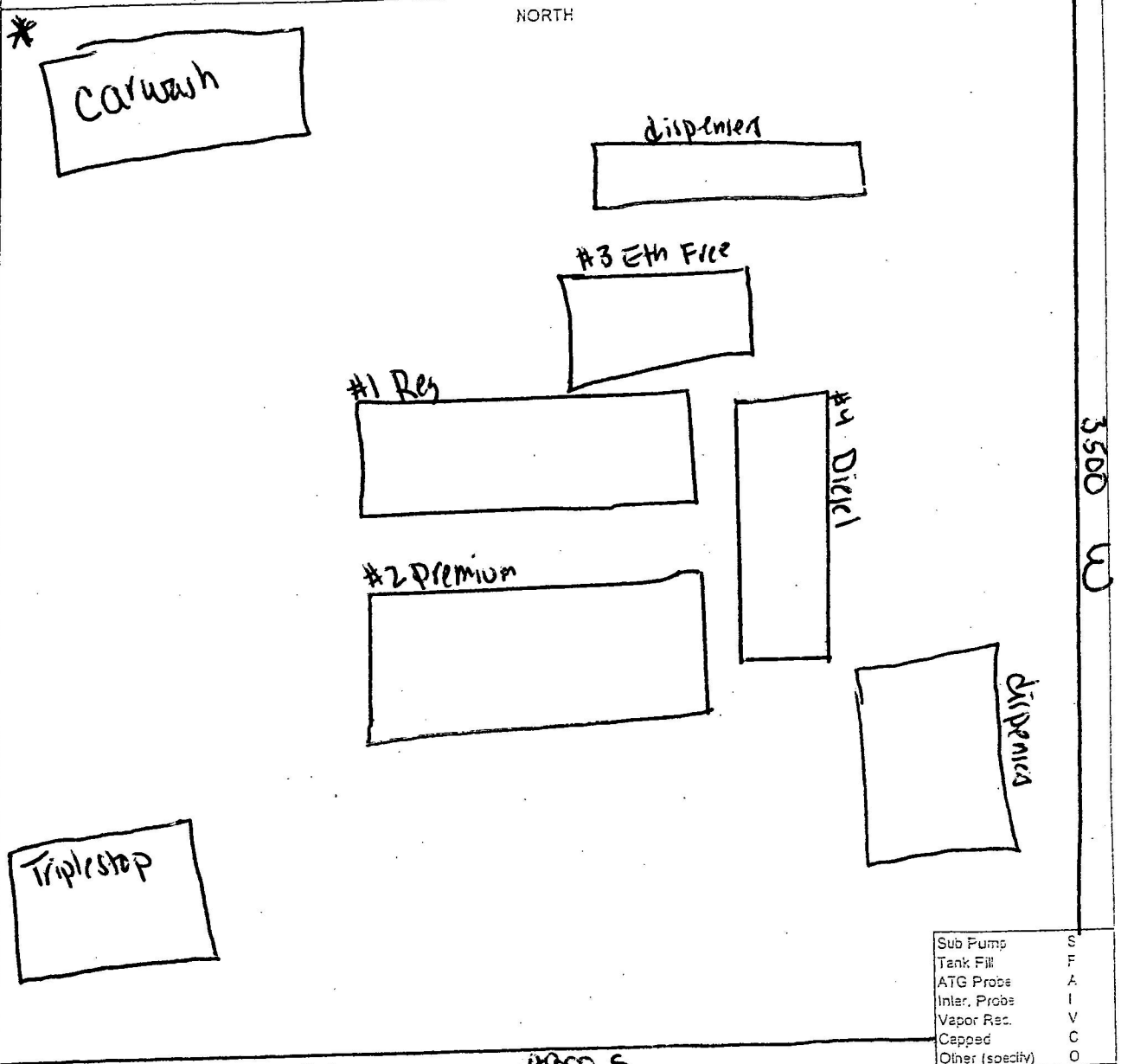




Utah Department of Environmental Quality  
UST Facility Site Plat

Facility ID 1200425

Page 2 of 3



UTM Northing: Easting: 4800 S

Show locations of all buildings, streets, tanks, piping, and dispenser islands. Indicate the product in each tank. Show locations of tank manways and identify each: submersible pump, fill, ATG probe, vapor recovery, etc. For closures: Indicate the type (soil, GW, USC), location, and depth of each sample collected by the certified sampler or the inspector. Indicate the locations of any reported PID or FID readings. Show locations of potential receptors.

Comments \*map not to scale

- groundwater is surrounding the tanks ~4ft from the surface
- 110 gallons of riser removed during closure more to pumpout all riser will be taken to Sump and Trap. (Include receipt w/ Closure Notice)
- UPDES permit will be pulled for groundwater removal from current and new tank sites and drained into storm drain per Russell Hicks; approval has not been granted
- Riser, sumps and piping will be removed as of 7/19/22 the above statements are not completed.
- Frac tank on site.

Shenple0905.doc



# Utah Department of Environmental Quality UST Facility Site Plat

Facility ID 1200425

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USC-5 +  
\* SS-11 not taken yet. Will not be taken until after new tanks are installed.

☒ SS-11 \*  
↓ USC-5

NORTH

SS-10, USC-4 PID = 9 ppm  
X  
SS-3 PID = 2 ppm  
☒ SS-4 PID = 1 ppm

tank 3

tank 1

tank 4

PID = 999+ ppm  
SS-1 X  
GW-1  
USC-1

tank 2

X SS-2 PID = 999+ ppm  
X GW-2

Triple Stop  
Building  
Convenience Store

X SS-5, USC-2  
PID = 3 ppm

SS-6 ☒  
PID = 24 ppm

SS-7 ☒  
PID = 13 ppm

SS-9 ☒  
USC-3  
PID = 269 ppm

SS-8 ☒  
PID = 179 ppm

☒ = dispenser sample  
SS-10 + SS-11 added to capture piping + dispenser @ the car wash area.

4800 S

Sub Pump	S
Tank Fill	F
ATG Probe	A
Inter. Probe	I
Vapor Rec.	V
Capped	C
Other (specify)	O

UTM Northing: Easting:  
Show locations of all buildings, streets, tanks, piping, and dispenser islands. Indicate the product in each tank. Show locations of tank manways and identify each: submersible pump, fill, ATG probe, vapor recovery, etc. For closures: Indicate the type (soil, GW, USC), location, and depth of each sample collected by the certified sampler or the inspector. Indicate the locations of any reported PID or FID readings. Show locations of potential receptors.

Comments Drawing not to scale closure occurred over several weeks install prep occurring simultaneously.

7/21/22

USC-1: 7', 1:57 pm SS-1: 7', 1:57 pm GW-1: 1:45 pm, B'  
SS-6: 3', 2:00 pm SS-7: 3', 2:04 pm SS-8: 2.5', 2:08 pm  
SS-9: 3', 2:12 pm, USC-3: 3', 2:12 pm

7/27/22

SS-3: 3'-4', 1:46 pm SS-4: 3', 1:50 pm SS-5: 3', 2:16 pm  
SS-2: 7'-8', 2:30 pm + USC-2  
GW-2: 8', 2:45 pm  
SS-10: 2'-4', 2:02 pm

Siteplot0906.doc

DERR Facility ID:  
1200 \_\_\_\_\_

WEBER-MORGAN HEALTH DEPARTMENT  
477 23<sup>rd</sup> STREET, OGDEN UT 84401  
OFFICE: (801) 399-7160 FAX: (801) 399-7168

## APPLICATION FOR UNDERGROUND STORAGE TANK INSTALLATION, CLOSURE, UPGRADE OR REPAIR

UST Owner: Vickey Sink

Contact: Vickey Sink

Mailing Address: P.O. Box 444

City: Ray State: Ut Zip: 84067 Phone: (801) 698-2541

Facility Name: Triple Stop #3

Mailing Address: P.O. Box 444

City: Ray State: Ut Zip: 84067 Phone: (801) 731-5062

Contractor: CSESCO, Inc.

Contact: Riley

Mailing Address: P.O. Box 540417

City: SLC State: Ut Zip: 84054 Phone: (801) 292-4402

Approximate date work is scheduled to begin: unknown at this time

☒ Install, # of tanks: 2 ☒ Closure, # of tanks: 4

☒ Upgrade or repair, briefly describe the work to be done: Install new fuel

tanks underground & new piping for tanks.

Signature: Hristie A. Rustel Date: 3-4-22

### OFFICE USE ONLY

Install (\$250/tank, includes piping inspection): # tanks \_\_\_\_\_ x \$250 = \$ \_\_\_\_\_

Closure (\$350 for 1-4 tanks + \$100 each additional tank):

\$350 + (# additional tanks \_\_\_\_\_ x \$100) = \$ \_\_\_\_\_

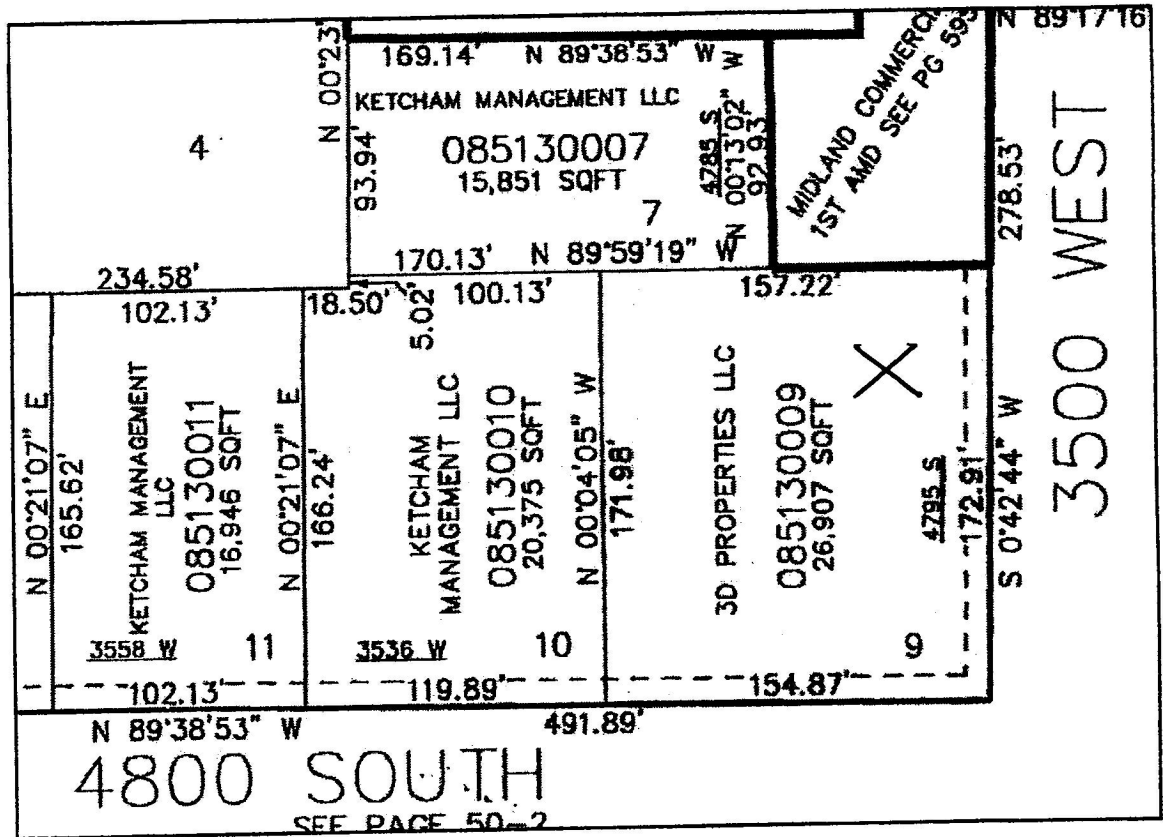
Upgrade/repair (\$140 per inspection): \$140 x # inspections \_\_\_\_\_ = \$ \_\_\_\_\_

Amount Owed: \$ \_\_\_\_\_

Amount Paid: \$ \_\_\_\_\_

Date Paid: \_\_\_\_\_

# PLAT MAP







# Weber County Government Property Information System



## Weber County Recorder Legal Description

<b>Parcel Number: 08-513-0009</b>		
<b>OWNER:</b> 3D PROPERTIES LLC	<b>ADDRESS:</b> 4795 S 3500 W ROY UT 840679437	<b>TAXING UNIT</b> 40
<b>DESCRIPTION OF PROPERTY</b>	2009 ORIG	ACRES: .6177
ALL OF LOT 9, MIDLAND COMMERCIAL SUBDIVISION, ROY CITY, WEBER COUNTY, UTAH.		
<b>COMMENTS:</b>		
*** For Tax Purposes Only. As of: August 9, 2022, 10:28 am		