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II & Gas Leases & Agrmnt B: 465 P: 872 ee \$19.00 onnie Hansen, Millard Recorder Page 1 of 4 5/14/2007 12:33:00 PM By PIONEER OIL & GRS

Producer's 88- Paid Up Rev. 5/60

Oil and Gas Lease

This AGREEMENT made and entered into the 9th day of May, 2007, by and between Barbara Ann Lucy Hilton a married woman dealing in her sole and separate property, whose address is 1396 north 500 East, Pleasant Grove, Utah 84062 hereinafter called Lessor (Whether one or more) and Pioneer Oil and Gas whose address is 1206 W. South Jordan Parkway, Unit B, South Jordan, Utah 84095 and International Petroleum, L.L.C. whose address is 4834 S. Highland Drive, #200, Salt Lake City, Utah 84117Hereinafter called Lessee:

WITNESSETH, Lessor, in consideration of Ten and no/100 Dollars (\$10.00), in hand paid, receipt of which is acknowledged, and of the covenants and agreements contained in this lease, including the royalty provisions herein provided, hereby grants, leases and lets exclusively unto Lessee the lands hereinafter described for the purpose of investigating, exploring, prospecting, drilling and operating for and producing and owning oil, gas of whatsoever nature or kind (including gas, well gas, casinghead gas, methane and gas from coal seams, carbon dioxide, and other gas, whether of commercial value or not, hereinafter referred to as "gas"), gas, well gas, casingnead gas, menane and gas frim coal scains, carbon dinkine, and until gas, whether of commercial ratio only frechanges and together with all associated hydrocarbons produced in a liquid or gaseous form, and sulfur, all such substances are hereinafter referred to as the "leased substances", and together with all associated hydrocarbons produced in a liquid or gaseous substances into subsurface strata, laying pipelines, establishing and utilizing facilities for surface and for injecting waters and other fluids, gas, air, and other gaseous substances into subsurface strata, laying pipelines, establishing and utilizing facilities for surface and subsurface disposal of salt water or formation water, construction or rouds and bridges, digging cunals, storing oil, building tanks, power stations, telephone lines, and other structures and facilities thereon to produce, save, take care of, treat, process, store, and transport said leased substances and products manufactured therefrom, and when it relates to operations on or production from the leased premises or lands adjacent thereto, for the housing and care of Lessee's employees, contractors, subcontractors, and agents, said leased premises are located in Sevier, Beaver and Millard Counties, Utah.

See Exhibit "A"

NOTWITHSTANDING any other particular description, it is nevertheless the intention of Lessor to include within this lease and Lessor does hereby lease, let, and demise not only the lands described above, but also any and all future interests and after nequired interests of Lessor, these lands, together with all strips, gores, accretions, relictions, islands, submerged lands, and lands underlying roads, easements and rights-of-way which traverse or adjoin the described lands and which are owned or claimed by Lessor, and all other parcels of land, other than those constituting regular governmental subdivisions, adjoining or contiguous to the described land and owned or claimed by Lessor (all the foregoing lands, together with any lands communitized, untilized, or profiled therewith being hereinsifier referred to as "said land" of the leased premises). Lessor agrees to execute any supplemental instrument requested by Lessee for a more complex or accurate description of said land and/or to cure any title defects in said land.

The rights granted Lessee to investigate, explore, and prospect (whether by geophysical, seismic, or other means), to drill, mine for, and produce leased substances, and all other rights of Lessee, shall be exclusive, and no other person shall have the right to conduct similar activities on the lease premises during the term

of this lease. Said lease shall be deemed to contain 10.422.18 gross acres, whether actually containing more or less, for the purpose of calculating any payments due

under the terms of this lease 1. It is agreed that this lease shall remain in force for a primary term of ten (10) years from this date and as long thereafter as leased substances are produced t. it is agreed that this tease shall remain in force for a primary term of ten (10) years from this date and as long uncreater as leased substances are produced from the leased premises, or drilling operations are continued as hereafter provided. If, at the expiration of the primary term of this lease, leased substances are not being produced on the leased premises, but Lessee is then engaged in drilling or reworking operations thereon, then this lease shall continue in force so long as operations are being continuously prosecuted on the leased premises, and operations shall be considered to be continuously prosecuted if not more than ninety (90) days shall elapse between the completion or abandonment of one well and the beginning of operations for the drilling of a subsequent well. If after discovery of leased are not the leased premises if Lesses compresses substances on the leased premises, the production thereof should cease for any cause after the primary term, this lease shall not terminate if Lessee commences additional drilling or reworking operations within ninety (90) days from the date of cessation of production or from the date of completion of dry hole. If leased substances shall be discovered and produced as a result of such operations at or after the expiration of the primary term of this lease, this lease shall continue in force so

long as leased substances are produced from the leased premises.

For the purpose of developing coalbed gas, the word "operations" shall nican, in addition to those matters covered elsewhere herein (1) operations of said wells to remove water or other substances from the coalbed, or to dispose of such water or other substances, even though such operations do not result in the production of hydrocarbons in paying quantities, or (2) shutting in or otherwise discontinuing from said wells to allow for surface or underground mining affecting the drillsite or

- 2. This is a PAID-UP LEASE. In consideration of the down cash payment, Lessor agrees that Lessee shall not be obligated, except as otherwise provided herein, to commence or continue any operations during the primary term, Lessee may at any time or times during or after the primary term surrender this lease as to all or any portion of said land and as to any strata or stratum by delivering to Lessor or by filing for record a release or releases, and be relieved of any obligation thereafter
- accruing as to the acreage surrendered.

 3. In consideration of the premises the said Lessee covenants and agrees:
 - 1st. To deliver to the credit of Lessor, free of cost, in the pipe line to which Lessee may connect wells on said land, the equal one-eighth (1/8) part
 - of all oil produced and saved from the leased premises.
 - 2rd To pay Lessor on gas produced from said land (1) when sold by Lessee, one-eighth (1/8) of the net proceeds realized by Lessee at the well for such sale or (2) when used by Lessee in the manufacture of gasdine or other products, the market value, at the mouth of the well, of one-eighth (1/8) of such sale or (2) when used by Lessee in the manufacture of gasdine or other products, the market value, at the mouth of the well, of one-eighth (1/8) of such sale or (2) when used by Lessee in the manufacture of gasdine or other products, the market value, at the mouth of the well, of one-eighth (1/8) of such sale or (2) when used by Lessee in the manufacture of gasdine or other products, the market value, at the mouth of the well, of one-eighth (1/8) of such sale or (2) when used by Lessee in the manufacture of gasdine or other products, the market value, at the mouth of the well, of one-eighth (1/8) of such sale or (2) when used by Lessee in the manufacture of gasdine or other products, the market value, at the mouth of the well, of one-eighth (1/8) of such sale or (2) when used by Lessee in the manufacture of gasdine or other products, the market value, at the mouth of the well, of one-eighth (1/8) of such sale or (2) when used by Lessee in the manufacture of gasdine or other products, the market value, at the mouth of the well, of one-eighth (1/8) of such sale or (2) when used by Lessee in the manufacture of gasdine or other products, the market value, at the mouth of the well, of one-eighth (1/8) of such sale or (2) when used by Lessee in the manufacture of gasdine or other products, and the mouth of the well at the mouth of the well at the we otherwise treating such gas to render it marketable or usable and one-clighth (1/8) of the cost of gathering and transporting such gas from mouth of the
 - to the point of sale or use.

 3rd. On all sulfur produced, mined, manufactured and marketed, the royalty shall be One Dollar (\$1.00) for each long ton (2,240 pounds) of sulfur
- when marketed. Notwithstanding the foregoing provisions, Lessee shall have the right to use, free of cost, any leased substance produced, and any water, except water from Lessor's wells and ponds, from the leased premises for the Lessoe's operations, which benefit the leased premises.

 4. If during or after the primary term one or more wells on the leased premises are capable of producing gas, but such well or wells are either shut-in or gas the producing of the primary term one or more wells on the leased premises are capable of producing gas, but such well or wells greatly and provided the producing for purposes of maintaining this lease. If for a period of ninety (90) therefrom is not being sold or used, such well or wells shall nevertheless be deemed to be producing for purposes of maintaining this lease. therefrom is not being sold or used, such well or wells shall nevertheless be deemed to be producing for purposes of maintaining this lease. It for a period of ninery (90) consecutive days such well or wells are shut-in or gas therefrom is not being sold or used, then Lessee shall pay or tender as royalty to the royalty owners \$1.00/year/net royalty acre then retained hereunder, such payment or tender to be made on or before the anniversary date of the lease next ensuing after the expiration of ninety (90) toyalty acre then retained hereunder, such payment or tender to be made on or before the anniversary date of this lease during the period such well(s) are shut-in, provided that if this days from the date such well(s) are shut-in and thereafter on or before the anniversary date of this lease during the period such well(s) are shut-in and thereafter on or before the anniversary date of this lease during the period such well(s) are shut-in and thereafter on or before the anniversary date of this lease during the period such well(s) are shut-in and thereafter on or before the anniversary date of this lease during the period such well(s) are shut-in and thereafter on or before the anniversary date of this lease during the period such well(s) are shut-in and thereafter on or before the anniversary date of this lease during the period such well(s) are shut-in and thereafter on or before the anniversary date of this lease during the period such well(s) are shut-in and thereafter on or before the anniversary date of this lease during the period such well(s) are shut-in and thereafter on or before the anniversary date of the lease that the period such well (s) are shut-in and thereafter on or before the anniversary date of the lease that the lease that the period such well (s) are shut-in and thereafter on or before the anniversary date of the lease that the lease that the lease that the lease during the lease that the lease that the lease that the lease during the lease that the lease that the lease that the lease th lease is otherwise being maintained by operations, or if gas is being sold or used from another well or wells on the leased premises, no shut-in royally shall be due until the end of the ninety (90) day period next following cessation of all such operations or production. Lessee's failure to properly pay shut-in royally shall render Lessee
- the end of the ninety (90) day period next tunowing economic that an experiment of the second of the any shut-in gas royalty) herein provided for shall be paid the Lessor only in the proportion which Lessor's interest bears to the whole and undivided fee

 When requested by Lessor, Lessee shall bury Lessee's pipeline below plow depth.

 No well shall be drilled nearer than 200 feet to the house or barn now on said land without written consent of Lessor.
- 7. No well shall be drilled nearer than 200 feet to the house or barn now on said land without written consent of Lessor.

 8. Lessee shall pay for damages caused by Lessee's operations to growing crops on said land.

 9. Lessee shall have the right at any time to remove all machinery and fixtures placed on said land, including the right to draw and remove casing.

 10. The rights of the Lessor and Lessee hereunder may be assigned in whole or in part as to any mineral or horizon and shall incre to the benefit of the parties to, their respective heirs, successors, devises, assigns and successive assigns. No change in ownership of Lessor's interest (by assignment or otherwise) shall be hereto, their respective heirs, successors, devises, assigns and successive assigns. No change in ownership of Lessor's interest (by assignment or otherwise) shall be binding on Lessee that been furnished with notice, consisting of certified copies of all recorded instruments or documents and other information necessary to binding on Lessee that been furnished with notice, consisting of certified copies of all recorded instruments or documents and other information necessary to shall be binding on Lessee. No present or future division of Lessor's ownership as to different portions or parcels of said land shall operate to enlarge the obligations or shall be binding on Lessee, and all Lesser's operations may be conducted without repard to any such division. If all or any part of this lease is assigned, no leasehold diminish the rights of Lessee, and all Lessee's operations may be conducted without regard to any such division. If all or any part of this lease is assigned, no leasehold owner shall be liable for any act or omission of any other leasehold.
- 11. Lessee, at its option, is hereby given the right and power at any time and from time to time as a recurring right, either before or after production, as to all or any part of said land and as to any one or more of the formations hereunder, to pool, unitize, or communitize the leasehold estate and the mineral estate covered by this lease with other land, lease or leases in the immediate vicinity for the production of oil and gas, or separately for the production of either, when in Lessee's judgment it is lease with other land, lease or leases in the immediate vicinity for the production of oil and gas, or separately for the production of entire, when in Lessee's judgment it is necessary or advisable to do so, and irrespective of whether authority similar to this exists with respect to such other land, lease or leases. Likewise, units previously formed to include formations not producing oil or gas, may be reformed to exclude such morproducing formations. The forming or reforming of any unit shall be accomplished by Lessee executing and filing of record a declaration of such unitization or reformation, which declaration shall describe the unit. Any unit may include land upon which a well has theretofore been completed or upon, which operations for drilling have theretofore been commenced. Production, drilling or reworking

operations or a well shut in for want of a market anywhere on a unit which includes all or a part of this lease shall be treated as if it were production, drilling or reworking operations or a well shut in for want of a market under this lease. In lieu of the royalties elsewhere herein specified, including shut-in gas royalties, Lessor shall receive of production from the unit so pooled royalties only on the portion of such production allocated to this lease, such allocation shall be that proportion of the unit production that the total number of surface acres covered by this lease and included in the unit bears to the total number of surface acres in such unit. In addition to the foregoing. Lessee shall have the right to unitize, pool or combine all or any part of the above described lands as to one or more of the formations thereunder with other foregoing, Lessee shall have the right to unitize, pool or combine all or any part of the above described lands as to one or more of the formations thereunder with other lands in the same general area by entering into a cooperative or unit plan of development of operation approved by governmental authority and, from time to time, with like approval, to modify, change or terminate any such plan or agreement and, in such event, the terms, conditions and provisions of this lease shall be deemed modified to conform to the terms, conditions and provisions of such approved cooperative or unit plan of development or operation and particularly, all drilling and development of such plan or agreement, and this lease requirements of this lease, express or implied, shall be satisfied by compliance with the drilling and development requirements of such plan or agreement, and this lease requirements of the land covered by said plan or agreement. In the event that said land or any part thereof, shall hereafter be operated under any such scooperative or unit plan of development or operation whereby the production therefrom is allocated to different portions of the land covered by said plan, then the cooperative or unit plan of development or operations whereby the production therefrom is allocated to any particular tract of land shall, for the purpose of computing the royalties to be paid hereunder to Lessor, be regarded as having been produced from the particular tract of land that to any other tract of land, and the royalty payments to be made hereunder to Lessor shall be based upon production only as so allocated. Lessor shall formally express Lessor's consent to any cooperative or unit plan of development or operations adopted by Lessee and production only as so allocated. Lessor shall formally express Lessor's consent to any enoperative or unit plan of development or operations adopted by Lessee and

production only as so allocated. Lessor shall formally express Lessor's consent to any enoperative or unit plan of development or operations adopted by Lessee and approved by any governmental agency by executing the same upon request of Lessoe.

12. Lessor agrees that, should Lessee be prevented from complying with any express or implied covernant of this agreement (except payment of money to Lessor) by reason of searcity of or inability to obtain or use labor, water, equipment or material (including drilling rig), strike or difference with workmen, failure of carriers to transport or farmist facilities for transportation, wars, fires, storms, storm warnings, floods, riots, epidemics, compliance with or obedience to any Federal or Carriers to transport or farmist facilities for transportation, wars, fires, storms, storm warnings, floods, riots, epidemics, compliance with or obedience to any Federal or Carriers to transport or farmist facilities for transportation, wars, fires, storms, storm warnings, floods, riots, epidemics, compliance with or obedience to any Federal or State law or any regulation, rule or order of any governmental authority having jurisdiction, including but not limited to inability (except through Lessee's lack of State law or any regulation, rule or order of any governmental authority having jurisdiction, including but not limited to inability (except through Lessee's lack of State law or any regulation, rule or order of any governmental authority having jurisdiction, including but not limited to inability (except through Lessee's lack of State law or any regulation, rule or order of any governmental authority having jurisdiction, including but not limited to inability (except through Lessee's lack of State law or any regulation, rule or order of any governmental authority having jurisdiction, including but not limited to inability (except through Lessee's lack of State law or any regulation or or order of any regulation or order order in the state of the lessed promise of any regulation o

performance and the term of this lease shall be extended for an additional performance and the term in this lease shall person the occurrence and upon the termination of the event of the force majeure, Lessee shall promptly notify Lessor, Lessee shall person to complete the validity shall use reasonable difigence to remody the event of force majeure, but shall not be required ngainst its better judgment to settle any labor dispute or contest the validity of any law or regulation or any action or inaction of civil or military authority.

13. Lessor hereby warrants and agrees to defend the title to the lands described against the claims of all persons whomsoever, and agrees that the Lessee shall have the right at any time to redeem for Lessor, by payment, any mortgages, taxes or other liens on said land, in the event of default of payment by Lessor and be have the rights of the holder thereof, and the undersigned Lessors, for themselves, and their heirs, successors and assigns, hereby surrender and release all right of dower and homestead in the premises described herein, insofar as said right of dower and homestead may in any way affect the purposes for which this lease is made.

14. Should any one or more of the parties hereinabove named as Lessor fail to execute this lease, it shall nevertheless be binding upon all parties who do execute this lease as Lessor. The word "Lessor" as used in this lease, shall mean any one or more or all of the parties who execute this lease as Lessor. All the provisions of this

execute it as Lessor. The word "Lessor" as used in this lease, shall mean any one or more or all of the parties who execute this lease as Lessor.

lease shall be binding on the heirs, successors and assigns of Lessor and Les

Inaurus resources in the related promises.

16. It is understood and agreed that in order to obtain maximum efficient recovery of coulded gas, Lessee may treat and stimulate coal seams and adjacent state in such manuer as Lessee may determine in its sole discretion. Such treatment and stimulation may include, but is not limited to, hydraudic stimulation or the state in such manuer as Lessee may determine in its sole discretion. Such treatment and holds Lessee harmless from any and all claims, actions, damages, injection of gas, water, brine, or other fluids into the subsurface strait. Lesser hereby releases and holds Lessee harmless from any and all claims, actions, damages, injection, and expenses (including reasonable costs and atturney's fees) which may urise in connection with any damage or injury to my coal seam or adjacent strait as a great of the activities conducted under this lease.

result of such activities conducted under this lease.

17. In the event Lessor considers that Lessee has not complied with all it obligations hereunder, both express and implied, Lessor shall notify Lessoe in writing, setting out specifically in what respects Lessoe has breached this contract. Lessee shall then have sixty (60) days after receipt of said notice within which to meet or commence to meet all or any part of the breaches alleged by Lessor. The service of said notice shall be precedent to the bringing of any action by Lessor on said lease or commence to meet all or any part of the brought until the lapse of sixty (60) days after service of such police on Lessee. Neither the service of said notice nor the doing for any cause, and no such action shall be brought until the lapse of sixty (60) days after service of such police on Lessee. Neither the service of said notice nor the doing for any cause, and no such action shall be brought until the lapse of sixty (60) days after service of such police on Lessee. Neither the service of said notice nor the doing for any cause, and no such action shall be brought until the lapse of sixty (60) days after service of such police on Lessee. Neither the service of said notice nor the doing for any cause, and no such actions shall be deemed an admission or presumption that Lessee has failed to perform all of its obligations of presumption that Lessee has failed to perform all of its obligation presumption that Lessee has failed to perform all of its obligation or presumption that Lessee has failed to perform all of its obligation or presumption that Lessee has failed to perform all of its obligation or presumption that such failure exists and Lessee has then been covenant hereof, this lessee shall not be subject to cancellation for any shall be deemed an admission or presumption that Lessee has failed to comply with any install pudging its obligations as to which Lessee has been judicially determined to be in fault. If afforded a reasonable time to prevent cancellati

IN WITNESS WHEREOF, this instrument is executed as of the date first above written

am Lucy Luc

ACKNOWLEDGMENT - INDIVIDUAL

STATE OF UTAH }

COUNTY OF UTAH }

BEFORE ME, the undersigned, a Notary Public, in and for said County and State, on this 9th day of May 2007, personally appeared Barhara Ann Lucy Hilton to me known to be the identical person(s) described in and who executed the within and foregoing instrument of writing and acknowledged to me that they duly executed the same as their free and voluntary act and deed for the uses and purposes therein set forth.

IN WITNESS WHEREOF, I have hereunto set my hand and affixed my notarial seal the day and yeag last above written.

My commission expires_

Notary Public 797 W. State Rd. American Fat, VYan 81003

TREVOR JENSON Notary Public State of Utah

My Commission Expires March 28, 2011 797 W State Rd., American Fork, UT 84004 00161207

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EXHIBIT "A"

Attached to and made a part of that certain Oil and Gas Lease dated the day and year last above written, by and between <u>Barbara Ann Lucy Hilton</u>, as Lessor Pioneer Oil and Gas and International Petroleum, L.L.C. as Lessee.

MILLARD COUNTY

Township 25 South, Range 9 West, SLM

Section 31: S/2 (320 acres, more or less)

Section 32: All (640 acres, more or less)

Section 33: N/2 (320 acres. more or less)

Township 25 South, Range 10 West, SLM

Section 35: E/2 (320 acres, more or less)

BEAVER COUNTY

Township 26 South, Range 9 West, SLM

Section 19: Lot 1 (42.72 ac), Lot 2 (42.75 ac), E2NW; NE. (325.47 acres, more or less)

Township 26 South, 10 West, SLM

Section 14: S/2 (320 acres, more or less)

Section 15: W/2 (320 acres, more or less)

Township 27 South, Range 10 West, SLM

Section 2: Lot 1 (49.26 ac), Lot 2 (49.12 ac), Lot 3 (49.00 ac), Lot 4 (48.86 ac), S2N2; S2 (676.24 acres, more or less)

Section 23: N/2 (320 acres, more or less)

Section 33: SE/4SE/4; NW/4SW/4 (80 acres, more or less)

Section 34: LOT 5 (40.19 ac), Lot 7 (41.34 ac), and Lot 8 (40.48 ac), SW1/4; S1/2 NW1/4 (362.01 acres, more or less)

Section 35: SE; W2NE (240 acres, more or less)

Section 36: W1/2SE1/4; S1/2NW1/4; N1/2SW1/4 (240 acres, more or less)

Township 28 South, Range 10 West, SLM

Section 3: LOT 4 (51.50 ac), SE1/4 NE1/4; SE1/4; S1/2 NW1/4; N1/2 SW1/4 (411.50 acres, more or less)

Section 4: Lot 1 (43.21 ac), Lot 2 (43.11 ac), Lot 3 (43.01 ac), S/2S/2 (289.33 acres, more or less)

Section 9: S1/2 N1/2; N1/2 SW1/4; SE1/4 SW1/4; NW1/4 SE1/4 (320 acres, more or less)

Section 10: S2SE; N2NE (160 acres, more or less)

Section 13: S/2 (320 acres, more or less)

Section 14: N/2 (320 acres, more or less)

Section 15: Lot 4 (44.74 ac); E2W2; W2SE; SWNE; NENE; NWNE; E/2SE/4, SE/4NE/4 (524.74 acres, more or less)

Section 16: E1/2 NW1/4; W1/2 NE1/4; SE1/4 NE1/4; E1/2 SE1/4; NW1/4 SE1/4 (320 acres, more or less)

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BEAVER COUNTY "CONTINUED"

Township 28 South, Range 10 West, SLM

Section 17: E/2NE/4 (80 acres, more or less)

Section 18: E/2NE/4 (80 acres, more or less)

Section 21: S/2NE/4 (80 acres, more or less)

Section 22: Lots 3 (42.79 ac), 4 (42.82 ac), E2SW, NENE (208.40 acres, more or less)

Section 27: Lot 1(44.01 ac), Lot 2 (44.03 ac), Lot 3 (44.05 ac) and Lot 4 (44.07 ac); E1/2 W1/2; and W1/2 SE1/4 (416.16 acres, more or less)

Section 34: E1/2 SW1/4, W1/2 SE1/4; NE1/4; Lot 4 (42.80 ac) and South 708 Feet of Lot 3 (362.80 acres, more or less)

Township 29 South, Range 10 West, SLM

Section 3: Lot 3 (53.87 ac), Lot 4 (50.20 ac) (104.07 acres, more or less)

SEVIER COUNTY

Township 22 South, Range 3 East, SLM

Section 2: Lot 1 (39.12), Lot 2 (40.00) 79.12 acres more or less. Parcel (4:152:37); (4:152:7); SW1/4, W1/2 SE1/4, SE1/4 SE1/4, S1/2 NW1/4, SW1/4 NE1/4. 400 acres, more or less. Parcel (4:152:13), (4:152:14), (4:152:34), (4:152:33), (4:152:22), (4:152:40), (4:152:16), (4:152:15), (4:152:17), (4:152:30), (4:152:19), (4:152:18)

Township 22 South, Range 4 East, SLM

Section 4: All. 643.84 acres, more or less. Parcel (4:163:1)

Section 5: NE1/4 SW1/4 AND SW1/4 SE1/4. 80 acres, more or less. Parcel(4:164:9), (4:164:17)

Section 8: N1/2 NW1/4; SW1/4 NE1/4; NE1/4 SW1/4; SW1/4 SW1/4. 200 acres, more or less. Parcel(4:154:7), (4:154:8); SW/4SE/4. 40 acres, more or less. Parcel (4:164:12)

Section 9: All. 640 acres, more or less. Parcel (4:163:4), (4:163:3)

Section 16: All. 640 acres, more or less. Parcel (4:166:2)

Section 17: All. 640 acres, more or less. Parcel (4:167:15), (4:167:1), (4:167:13)

Section 20: NW1/4; NE1/4 NE1/4; SW1/4 NE1/4; N1/2 SW1/4; SW1/4 SW1/4. 360 acres, more or less. Parcel (4:167:9), (4:167:11), (4:167:10), (4:167:14)

Section 21: E1/2 NE1/4, 80 acres, more or less. (4:166:3); SW1/4 NW1/4; NW1/4 SW1/4. 80 acres, more or less. (4:166:3)

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Please Return to: Pioneer Oil and Gas 1206 W. Jordan PKWY, Ste B South Jordan, UT 84095

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