

13022943  
7/3/2019 12:39:00 PM \$40.00  
Book - 10799 Pg - 6711-6736  
RASHELLE HOBBS  
Recorder, Salt Lake County, UT  
COTTONWOOD TITLE  
BY: eCASH, DEPUTY - EF 26 P.

When Recorded Return To:

Richard Wright  
Environmental Manager  
Premium Oil Company, DBA Jacksons Food Stores Inc.  
3450 E. Commercial Court  
Meridian, Idaho 83642

With Copy To:

Morgan Atkinson, Project Manager Release Site LOV and HDY, Facility No. 4001294  
Utah Department of Environmental Quality  
Division of Environmental Response and Remediation, UST Branch  
P.O. Box 144840  
Salt Lake City, Utah 84114-4840

Parcel No. 15-13-453-020-0000

### ENVIRONMENTAL COVENANT

This environmental covenant is made pursuant to the Utah Uniform Environmental Covenants Act, Utah Code Ann. Section 57-25-101, et seq. (the "Utah Act"). Premium Oil Company, DBA Jacksons Food Stores Inc., as grantor ("Grantor") makes and imposes this environmental covenant upon the property more particularly described in Exhibit A attached hereto (the "Property"). This environmental covenant shall run with the land, pursuant to and subject to the Utah Act.

1. Notice. Notice is hereby given that the Property is or may be contaminated with a regulated substance and therefore this environmental covenant is imposed to mitigate the risk to public health, safety and the environment.
2. Environmental Response Project. An environmental response project was conducted on the Property under the authority of the Utah Underground Storage Tank Act, Title 19, Chapter 4 of the Utah Code Ann. that is administered by the Division of Environmental Response and Remediation ("DERR") in the Utah Department of Environmental Quality.

The release site has been a gasoline service station since the 1940's. The current fueling equipment was installed in 1995 as part of a site renovation. The pre-1995 service station and fuel dispensers were located closer to the intersection. According to the Utah Department of Environmental Quality website, a total of 36 Underground Storage Tanks (USTs) have existed at the site; 5 USTs were closed in 1991, 24 USTs were closed in 1995, and 7 USTs are currently in use.

Hydrocarbon impacts in shallow soil occur across a substantial portion of the site. The impacted areas were identified back in the early 1990's. There are two separate Release ID's for the site, LOV and HDY. The hydrocarbon impacts at the site could generally be characterized as wide-spread TPH-DRO in soil and groundwater. The extent of soil and groundwater contamination appears to be defined to the extent practical. The down-gradient, or western extent, of soil and

ACCOMMODATION RECORDING ONLY.  
COTTONWOOD TITLE INSURANCE AGENCY,  
INC. MAKES NO REPRESENTATION AS TO  
CONDITION OF TITLE, NOR DOES IT ASSUME  
ANY RESPONSIBILITY FOR VALIDITY,  
SUFFICIENCY OR EFFECTS OF DOCUMENT.

groundwater hydrocarbon impacts appear to coincide with the utility corridor along 300 West Street.

Recent remedial actions have included excavating of five areas of the site (hot spots) to remove petroleum hydrocarbon impacted soil and two High Vacuum Dual Phase Extraction (HVDPE) events to remove petroleum hydrocarbons from the subsurface and to treat impacted groundwater. There were also remedial actions reportedly conducted at the site in the mid-1990's and early 2000's. These actions included over-excavations, as large as 5,000 cubic yards of soil, and a couple of soil vapor extraction/sparge efforts.

Soil and groundwater sample laboratory results are summarized in attached Tables 1 and 2, respectively. A plan map of the Property, including the locations of the monitoring wells, is included as attached Figure 1. Attached Figures 2 and 3 presents a detailed plan map of the former underground storage tank location and area where petroleum concentrations in soil remain above DERR Cleanup Standards.

3. Grantor. The Grantor of this environmental covenant is also an Owner as defined in Paragraph 4.
4. Owner. The "Owner" of the Property is a person who controls, occupies, or holds an interest (other than this environmental covenant) in the Property at any given time. Because this environmental covenant runs with the land, the obligations of the Owner are transferred to assigns, successors in interest, including without limitation to future owners of an interest in fee simple, mortgagees, lenders, easement holders, lessees, and any other person or entity who acquires any interest whatsoever in the Property, or any portion thereof, whether or not any reference to this environmental covenant or its provisions are contained in the deed or other conveyance instrument, or other agreements by which such person or entity acquires its interest in the Property or any portion thereof ("Transferees"). Upon transfer of an Owner's interest in the Property, the Owner shall have no further rights or obligations hereunder. Notwithstanding the foregoing, nothing herein shall relieve Owner during the time it holds an interest in the Property of its responsibilities to comply with the terms hereof and all other provisions of applicable law or of responsibility for its failure to comply during the time it held an interest in the Property.
5. Holder. Premium Oil Company, DBA Jacksons Food Stores Inc. shall be the grantee ("Holder") of this environmental covenant as defined in Sections 57-25-102(6), 103(1), 103(3)(b). Holder may enforce this environmental covenant. Holder's obligations hereunder are limited to the specific provisions and the limited purposes described herein. Subject to the provisions hereof, Holder's rights and obligations survive the transfer of the Property.
6. Agency. The Utah Department of Environmental Quality ("UDEQ") is the Agency (as defined in the Utah Act) under this environmental covenant. The Agency may be referred to herein as the Agency or the UDEQ. The Agency may enforce this environmental covenant. The Agency assumes no affirmative duties through the execution of this environmental covenant.
7. Administrative Record. The environmental response project is assigned Facility Identification Number 4001294 Release Site LOV and HDY ("Administrative Record") on file with the DERR.

8. Activity and Use Limitations. As part of the environmental response project described above, the following activity and use limitations are imposed on the Property.

a. Groundwater Use Limitations. In order to prevent exposure to contaminated ground water, extraction or use of ground water, except for investigation or remediation thereof, is prohibited.

b. Construction Limitations.

i. In the event that future construction activities involving excavating are planned for the petroleum impacted area detailed in the attached Area of Remaining Soil Contamination map (Figures 2-3), workers will be required to comply with the Occupational Safety and Health Administration (OSHA) training for hazardous materials facilities (29 CFR 1910.120).

ii. Petroleum impacted soil or water that is removed at that time shall be treated/dispersed in accordance with applicable law.

iii. When constructing any structure above the impacted area, Owner shall install, maintain and operate vapor-related engineering controls to eliminate the potential for subsurface vapor phase petroleum to migrate into the structure, unless a vapor intrusion risk assessment is conducted and shows that there is no unacceptable vapor intrusion risk, as determined by the DERR, using the criteria and standards as required by Utah Admin. Code R311-211 Corrective Action Clean-Up Standards Policy – UST and CERCLA Sites, as may be amended from time to time.

c. Construction.

i. Prior to beginning any construction, Owner shall submit the following information to the DERR for review and approval:

A) A description of how contaminated soils and groundwater will be handled and disposed of during construction;

B) A description of how the post-construction use will prevent unacceptable exposure to the Residual Contamination in accordance with the criteria and standards required by Utah Admin. Code R311-211 Corrective Action Clean-Up Standards Policy – UST and CERCLA Sites;

C) The installation and design specifications of any vapor barriers or other corrective action measure to be implemented at the site, including providing the DERR with copies of Owner's application for a building permit with its vapor-related engineering control plan, which has been reviewed, stamped and certified by a Utah licensed Professional Engineer as adequate to protect human receptors from exposure to petroleum vapor;

D) A description of the operation and maintenance of any corrective action

- systems installed (i.e. a vapor barrier system);
- E) Any required permits and approvals for environmental work associated with the petroleum contamination; and
  - F) Any sampling plans.
- ii. After construction is completed and prior to occupation, Owner shall submit to the Agency a Post-Construction Report, which includes the following:
- A) A report signed by a Utah Certified UST Consultant documenting the proper handling and disposal of contaminated soil and groundwater, including waste manifests;
  - B) Documentation demonstrating that the installed vapor mitigation system provides adequate protection to human receptors from exposure to petroleum vapor, including as-built drawings of the building and vapor mitigation system, documentation prepared by a Utah Licensed Professional Engineer certifying that the vapor mitigation system was installed and is operational according to the approved plans and specifications; and
  - C) Any soil, groundwater or vapor sample results from samples taken before and in connection with the construction.
- d. Compliance Reporting. Upon request, Owner or Holder shall submit written documentation to the UDEQ verifying that the activity and use limitations remain in place and are being followed.
- e. Periodic Agency Oversight. Agency may register the Property with Blue Stakes to obtain notification of planned excavations in the area. Blue Stakes charges a fee for each notification. Upon request, Holder shall reimburse Agency for notification fees and any associated Agency oversight. Agency may conduct periodic inspections and reviews to assess the protectiveness of the activity and use limitations described herein. Upon request, Holder shall reimburse Agency for costs associated with inspections and reviews.
9. Compliance Enforcement. This environmental covenant may be enforced pursuant to the Utah Act. Failure to timely enforce compliance with this environmental covenant or the activity and use limitations contained herein shall not bar subsequent enforcement, and shall not be deemed a waiver of a right to take action to enforce any non-compliance. Nothing in this environmental covenant shall restrict the Agency from exercising any authority under applicable law.
10. Rights of Access. The right of access to the Property is permanently granted to the Agency and the Holders and their respective contractors for necessary response actions, inspections, implementation and enforcement of this environmental covenant.

11. Notice upon Conveyance. Owner shall notify the Agency and Holder within *twenty (20)* days after each transfer of ownership of all or any portion of the Property. Owner's notice to the Agency and Holder shall include the name, address and telephone number of the Transferee, a copy of the deed or other documentation evidencing the conveyance, and an unsurveyed plat that shows the boundaries of the property being transferred. Instruments that convey any interest in the Property (fee, leasehold, easement, encumbrance, etc.) shall include a notification to the person or entity who acquires the interest that the Property is subject to this environmental covenant and shall identify the date, entry no., book and page number at which this document is recorded in the records of the Salt Lake County Recorder, in the State of Utah. Failure to provide notification shall have no effect upon the enforceability and duty to comply with this environmental covenant.
12. Representations and Warranties. Grantor hereby represents and warrants to the other signatories hereto:
  - a. that it is the sole fee simple owner of the Property;
  - b. that it has the power and authority to enter into this environmental covenant, to grant the rights and interests herein provided and to carry out all obligations hereunder;
  - c. that it has identified all other persons that own an interest in or hold an encumbrance on the Property, has notified such persons of its intention to enter into this environmental covenant, and has notified the Agency of the names and contact information of the persons holding such encumbrances as provided in Paragraph 17, below, entitled: "Notice;" and,
  - d. that this environmental covenant will not materially violate or contravene or constitute a material default under any other agreement, document, or instrument to which it is a party or by which it may be bound or affected.
13. Amendment or Termination. This environmental covenant may be amended or terminated pursuant to the Utah Act. Except as set forth herein, Grantor and Holder waive any and all rights to consent or notice of amendment concerning any parcel of the Property to which Grantor or Holder has no fee simple interest at the time of amendment or termination.
14. Effective Date, Severability and Governing Law. The effective date of this environmental covenant shall be the date upon which the fully executed environmental covenant has been recorded as a document of record for the Property with the Salt Lake County Recorder. If any provision of this environmental covenant is found to be unenforceable in any respect, the validity, legality, and enforceability of the remaining provisions shall not in any way be affected or impaired. This environmental covenant shall be governed by and interpreted in accordance with the laws of the State of Utah.
15. Recordation and Distribution of Environmental Covenant. Within *thirty (30)* days after the date of the final required signature upon this environmental covenant, Grantor shall file this environmental covenant for recording in the same manner as a deed to the Property, with the Salt

Lake County Recorder's Office. Grantor shall distribute a file-and-date stamped copy of the recorded environmental covenant to the Agency.

16. Notice. Unless otherwise notified in writing by or on behalf of the pertinent party any document or communication required by this environmental covenant shall be submitted to:

*If to the UDEQ:*

Morgan Atkinson, Project Manager  
Facility Identification No. 4001294, Release Site LOV and HDY  
Division of Environmental Response and Remediation, UST Branch  
UDEQ  
P.O. Box 144840  
Salt Lake City, Utah 84114-4840

*If to Premium Oil Company, DBA Jacksons Food Stores Inc.:*

Richard Wright  
Environmental Manager  
Premium Oil Company, DBA Jacksons Food Stores Inc.  
3450 E. Commercial Court  
Meridian, Idaho 83642

17. Governmental Immunity. In executing this covenant, the Agency does not waive governmental immunity afforded by law. The Grantor, Owner, and Holder, for themselves and their successors, assigns, and Transferees, hereby fully and irrevocably release and covenant not to sue the State of Utah, its agencies, successors, departments, agents, and employees ("State") from any and all claims, damages, or causes of action arising from, or on account of the activities carried out pursuant to this environmental covenant except for an action to amend or terminate the environmental covenant pursuant to Sections 57-25-109 and 57-25-110 of the Utah Code Ann. or for a claim against the State arising directly or indirectly from or out of actions of employees of the State that would result in (i) liability to the State of Utah under Section 63G-7-301 of the Governmental Immunity Act of Utah, Utah Code Ann. Section 63G-7-101, et seq. or (ii) individual liability for actions not covered by the Governmental Immunity Act as indicated in Sections 63G-7-202 and -902 of the Governmental Immunity Act, as determined in a court of law.
18. Payment of Agency's Costs. Consistent with the Act and other applicable law, the Holder, if invoiced, shall reimburse Agency for its costs related to this Environmental Covenant. The invoice may be based on actual costs incurred by Agency or on the fee schedule approved by the legislature or both as applicable.



**UTAH DEPARTMENT OF ENVIRONMENTAL QUALITY**

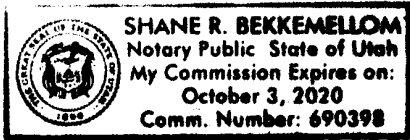
The Utah Department of Environmental Quality authorized representative identified below hereby approves the foregoing environmental covenant pursuant to Utah Code Ann. Sections 57-25-102(2) and 57-25-104(1)(e).

Brent H. Everett  
Brent H. Everett, Director  
Division of Environmental Response and Remediation  
Utah Department of Environmental Quality

25 June 2019  
Date

State of Utah                    )  
  : ss.  
County of Salt Lake        )

On this 25<sup>th</sup> day of June, 2019 appeared before me Brent H. Everett, an authorized representative of the Utah Department of Environmental Quality, personally known to me, or whose identity has been satisfactorily established to me, who acknowledged to me that he executed the foregoing environmental covenant.



Shane R. Bekkemellom  
Notary Public



**Exhibit A**  
**Property**  
**Legal Description**



**SALT LAKE COUNTY RECORDER**

**Parcel Details for: 1513453020000**

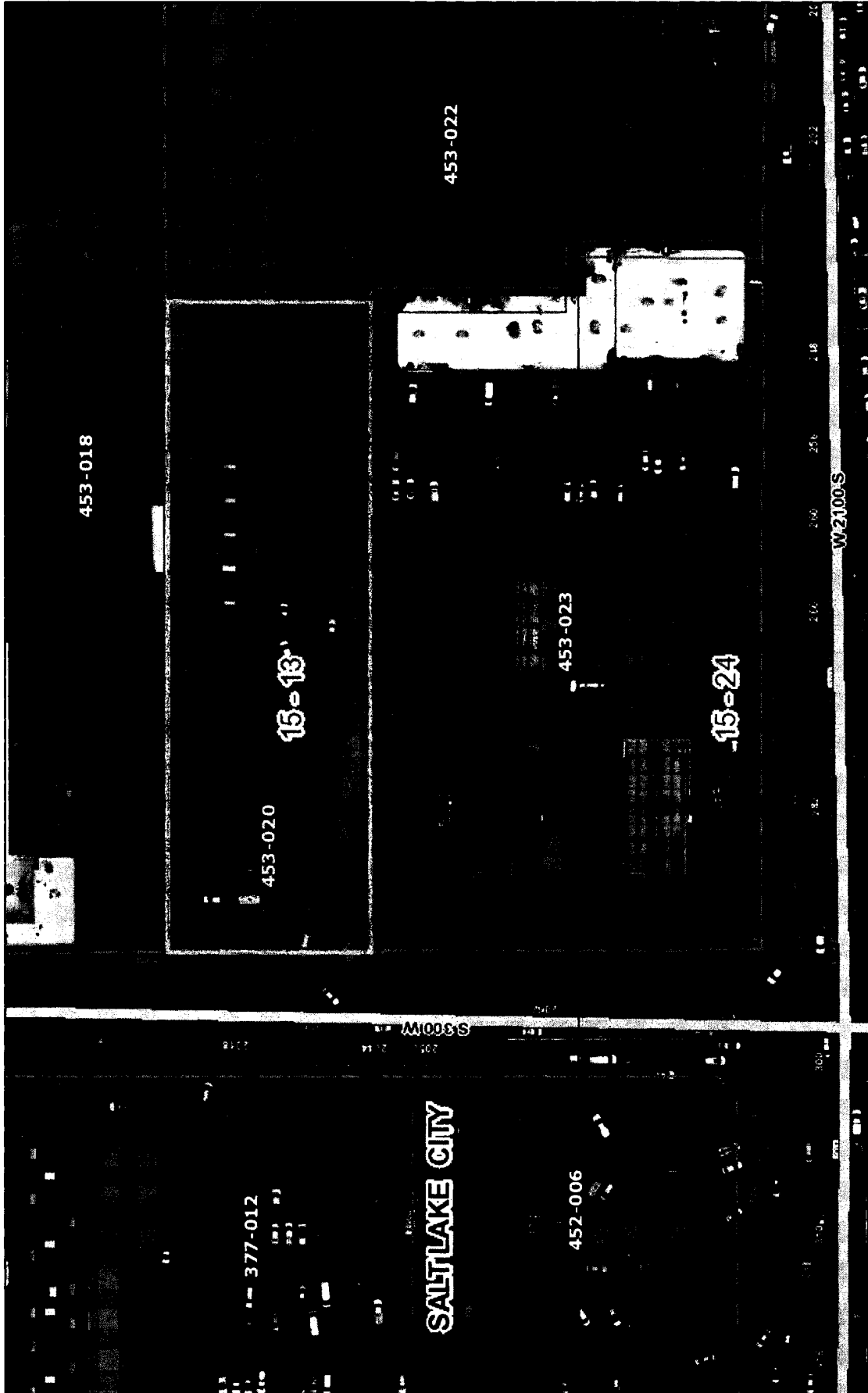
<b>Acreeage:</b>	<b>Address:</b>	<b>Land Value:</b>	<b>Building Value:</b>	<b>Total Value:</b>
1.5200	2005 S 300 W	810,500.00	420,500.00	1,231,000.00

**Legal Description**

BEG S 89°51'31" W 239.60 FT M OR L FR SE COR OF LOT 3, BLK 7, 5 AC PLAT A, BIG FIELD SUR; S 89°51'31" W 462.58 FT; N 0°02'13" E 143.65 FT; N 89°51'32" E 462.58 FT; S 0°02'13" W 143.65 FT TO BEG. (BEING PT OF LOT 3, BLK 7, 5 AC PLAT A, BIG FIELD SUR). 1.525 AC M OR L. 4718-1228 10492-7422

Owner Name	Trustee Name	PR	Interest	Owner AKA	LifeEstate	Executor	Admin	Guardian	Conservator	Custodian
PREMIUM OIL COMPANY										

# Premium Oil #1 (Parcel 15134530200000)



August 2, 2018

1:1,563  
0 0.0125 0.025 0.05 mi  
0 0.02 0.04 0.08 km

Esri, HERE, Garmin, © OpenStreetMap contributors  
Sources: Esri, HERE, Garmin, USGS, Intermap, INCREMENT P, NRCan.

This map was created by the office of the Salt Lake County Assessor, in cooperation with the offices of Surveyor, Recorder, Auditor, and Information Services. Copyright 2018, Assessor GIS. The information depicted here is to be taken as an approximate fit in regards to the spatial position of the layers presented. This map is not intended to represent an actual field survey of, nor establish the actual relation between, any of the layers depicted here.

**TABLES**

The right side of the page contains a large grid of small, illegible tables or figures. These appear to be a list of data tables or figures, possibly a table of contents or a list of data tables. The grid is organized into approximately 10 columns and 20 rows. Each cell in the grid contains a small, illegible table or figure, likely representing a data point or a small table. The text is too small to be read, but the layout suggests a structured list of information.

TABLE 1

SOIL SAMPLE ANALYTICAL RESULTS

Sample Number	Date Collected	MTBE (mg/kg)	Benzene (mg/kg)	Toluene (mg/kg)	Ethyl-benzene (mg/kg)	Total Xylenes (mg/kg)	Naphthalene (mg/kg)	TPH GRO (mg/kg)	TPH DRO (mg/kg)	Lead (mg/kg)	Comment
B-1 @ 6-6.5'	3/16/2016	<0.59	<0.23	<0.59	<0.59	<0.59	<0.59	39.4	4,930	18.9	
B-1 @ 9.5-10'	3/16/2016	<0.04	<0.02	<0.04	<0.04	<0.04	<0.04	<0.41	<83		
B-2 @ 5.5-6'	3/16/2016	<0.03	<0.01	<0.03	<0.03	<0.03	<0.03	2.00	533		
B-2 @ 9.5-10'	3/16/2016	<0.03	<0.01	<0.03	<0.03	<0.03	<0.03	0.91	<67		
B-3 @ 5.5-6'	3/16/2016	<0.03	<0.01	<0.03	<0.03	<0.03	<0.03	0.62	1,230		
B-3 @ 9.5-10'	3/16/2016	<0.03	<0.01	<0.03	<0.03	<0.03	<0.03	0.42	<67		
B-4 @ 5.5-6'	3/16/2016	<0.55	<0.22	<0.55	<0.55	<0.55	<0.55	283	1,700		
B-4 @ 9.5-10'	3/16/2016	<0.03	<0.01	<0.03	<0.03	<0.03	<0.03	<0.33	<66		
B-5 @ 6-6.5'	3/16/2016	<0.67	<0.27	<0.67	<0.67	<0.67	<0.67	43.5	6,010		Excavated
B-5 @ 9.5-10'	3/16/2016	<0.03	<0.01	<0.03	<0.03	<0.03	<0.03	<0.33	<67		
B-6 @ 7-7.5'	3/16/2016	<0.03	<0.01	<0.03	<0.03	0.04	<0.03	1.76	<67		
B-6 @ 9.5-10'	3/16/2016	<0.03	<0.01	<0.03	<0.03	0.05	<0.03	5.26	256		
B-7 @ 5.5-6'	3/16/2016	<0.03	<0.01	<0.03	<0.03	<0.03	<0.03	<0.34	<68		
B-7 @ 9.5-10'	3/16/2016	<0.03	<0.01	<0.03	<0.03	<0.03	<0.03	<0.34	<68		
B-8 @ 5.5-6'	3/16/2016	<0.56	1.30	<0.56	5.12	1.20	7.41	337	2,700		Excavated
B-8 @ 9.5-10'	3/16/2016	<0.03	<0.01	<0.03	<0.03	<0.03	<0.03	<0.33	<66		
B-9 @ 6-7'	3/16/2016	<0.54	<0.22	<0.54	<0.54	<0.54	<0.54	71.3	4,260		
B-9 @ 9.5-10'	3/16/2016	<0.04	<0.02	<0.04	<0.04	<0.04	<0.04	<0.40	<80		
B-10 @ 5.5-6'	3/16/2016	<0.56	<0.22	<0.56	<0.56	<0.56	<0.56	140	6,290		Excavated
B-10 @ 9.5-10'	3/16/2016	<0.03	<0.01	<0.03	<0.03	<0.03	<0.03	<0.33	<65		
B-11 @ 4.5-5'	3/16/2016	<0.03	<0.01	<0.03	<0.03	<0.03	<0.03	<0.29	<58		
B-12 @ 5.5-6'	3/16/2016	<0.56	<0.22	<0.56	<0.56	<0.56	<0.56	182	1,610		
B-12 @ 9.5-10'	3/16/2016	0.09	<0.01	<0.03	<0.03	<0.03	<0.03	<0.33	<66		
B-13 @ 5.5-6'	3/16/2016	<0.03	<0.01	<0.03	<0.03	<0.03	<0.03	0.37	<63		
B-13 @ 9.5-10'	3/16/2016	<0.03	<0.01	<0.03	<0.03	<0.03	<0.03	<0.33	<66		
B-14 @ 5.5-6'	3/16/2016	<0.03	0.05	<0.03	<0.03	0.03	<0.03	7.82	566		
Initial Screening Level		0.3	0.2	9	5	142	51	150	500		
TW 1 Screening Criteria		0.3	0.9	25	23	142	51	1,500	5,000		

Continued next page

TABLE 1

SOIL SAMPLE ANALYTICAL RESULTS

Sample Number	Date Collected	MTBE (mg/kg)	Benzene (mg/kg)	Toluene (mg/kg)	Ethyl-benzene (mg/kg)	Total Xylenes (mg/kg)	Naphthalene (mg/kg)	TPH GRO (mg/kg)	TPH DRO (mg/kg)	Lead (mg/kg)	Comment
B-14 @ 9.5-10'	3/16/2016	<0.03	<0.01	<0.03	<0.03	<0.03	<0.03	<0.32	<64	--	
B-15 @ 6-7'	3/16/2016	<0.03	0.35	<0.03	0.03	0.05	<0.03	24.4	1,190	--	
B-15 @ 9.5-10'	3/16/2016	<0.03	<0.01	<0.03	<0.03	<0.03	<0.03	<0.33	<65	--	
B-16 @ 6-7'	3/17/2016	<0.57	<0.23	<0.57	<0.57	<0.57	<0.57	72.7	3,950	--	
B-16 @ 9.5-10'	3/17/2016	<0.03	<0.01	<0.03	<0.03	<0.03	<0.03	0.61	<66	--	
B-17 @ 6-7'	3/17/2016	<0.03	<0.01	<0.03	<0.03	<0.03	<0.03	2.74	2,030	--	
B-17 @ 9.5-10'	3/17/2016	<0.03	<0.01	<0.03	<0.03	<0.03	<0.03	<0.34	<67	--	
B-18 @ 5.5-6.5'	3/17/2016	<0.56	0.59	<0.56	<0.56	<0.56	<0.56	349	6,210	--	Excavated
B-18 @ 9.5-10'	3/17/2016	<0.03	<0.01	<0.03	<0.03	<0.03	<0.03	<0.34	<68	--	
B-19 @ 5.5-6'	3/17/2016	<0.55	<0.22	<0.55	<0.55	<0.55	<0.55	115	920	--	
B-19 @ 9.5-10'	3/17/2016	<0.03	<0.01	<0.03	<0.03	<0.03	<0.03	<0.33	<66	--	
B-20 @ 5.5-6'	3/17/2016	<0.03	0.16	<0.03	<0.03	<0.03	<0.03	14.6	698	12.4	
B-20 @ 9.5-10'	3/17/2016	<0.03	<0.01	<0.03	<0.03	<0.03	<0.03	2.59	122	--	
B-21 @ 5.5-6'	3/17/2016	<0.55	<0.22	<0.55	<0.55	<0.55	<0.55	124	3,190	--	
B-21 @ 9.5-10'	3/17/2016	<0.03	<0.01	<0.03	<0.03	<0.03	<0.03	0.36	<62	--	
B-22 @ 5.5-6.5'	3/17/2016	<0.54	<0.22	<0.54	<0.54	<0.54	<0.54	305	3,610	--	
B-22 @ 9.5-10'	3/17/2016	<0.03	<0.01	<0.03	<0.03	<0.03	<0.03	0.80	<68	--	
B-23 @ 6-7'	3/17/2016	<0.55	0.61	<0.55	0.84	1.53	<0.55	585	3,030	--	
B-23 @ 9.5-10'	3/17/2016	<0.03	0.06	<0.03	0.44	0.05	0.34	11.4	<66	--	
B-24 @ 5.5-6'	3/17/2016	<0.03	0.79	<0.03	0.32	0.18	<0.03	83.5	1,140	15.4	
B-24 @ 9.5-10'	3/17/2016	<0.03	0.05	<0.03	0.27	0.13	0.46	16.3	79	--	
B-25 @ 8-9'	3/17/2016	<0.49	<0.20	<0.49	12.3	4.04	11.6	730	2,860	--	
B-26 @ 9.5-10'	3/17/2016	<0.52	0.56	<0.52	2.25	10.3	2.26	483	2,600	--	
B-27 @ 9.5-10'	3/17/2016	<0.02	0.18	0.11	1.07	1.69	0.57	34.9	519	--	
B-28 @ 9.5-10'	3/17/2016	<0.49	1.77	0.81	22.3	58.7	13.2	1,430	2,960	--	
B-29 @ 8-9'	3/17/2016	<0.03	<0.01	<0.03	<0.03	<0.03	<0.03	2.56	544	--	Excavated
Initial Screening Level		0.3	0.2	9	5	142	51	150	500	--	
		13	13	25	23	142	51	1,500	5,000	--	

Continued next page

TABLE 1

SOIL SAMPLE ANALYTICAL RESULTS

Sample Number	Date Collected	MTBE (mg/kg)	Benzene (mg/kg)	Toluene (mg/kg)	Ethyl-benzene (mg/kg)	Total Xylenes (mg/kg)	Naphthalene (mg/kg)	TPH GRO (mg/kg)	TPH DRO (mg/kg)	Lead (mg/kg)	Comment
B-30 @ 5-6'	3/17/2016	<0.57	<0.23	<0.57	<0.57	<0.57	<0.57	217	2,820	18.2	
B-30 @ 9.5-10'	3/17/2016	<0.03	<0.01	<0.03	<0.03	<0.03	<0.03	0.33	<66	--	
Pit 1 @ 8-9'	9/23/2016	<0.03	<0.01	<0.03	<0.03	<0.03	<0.03	<0.35	<69	--	
Pit 2 @ 7-8'	9/23/2016	<0.03	<0.01	<0.03	<0.03	<0.03	<0.03	<0.34	<68	--	
Pit 3 @ 7-8'	9/23/2016	<0.57	<0.23	<0.57	<0.57	<0.57	<0.57	<5.66	1,460	--	Excavated
Pit 4 @ 7-8'	9/23/2016	<0.03	<0.01	<0.03	<0.03	<0.03	<0.03	<0.32	<65	--	
Pit 5 @ 7-8'	9/23/2016	<0.57	<0.23	<0.57	<0.57	<0.57	<0.57	40.0	2,180	15.0	Excavated
Pit 6 @ 7-8'	9/23/2016	<0.57	<0.23	<0.57	<0.57	<0.57	<0.57	8.62	961	--	Excavated
Pit 7 @ 7-8'	9/23/2016	<0.03	<0.01	<0.03	<0.03	<0.03	<0.03	<0.33	<66	--	
Pit 8 @ 7-8'	9/23/2016	<0.03	<0.01	<0.03	<0.03	<0.03	<0.03	<0.34	<68	--	
Pit 9 @ 6-7'	9/23/2016	<0.03	<0.01	<0.03	<0.03	<0.03	<0.03	<0.33	<65	--	
B-8S @ 6'	3/15/2017	<0.03	<0.01	<0.03	<0.03	<0.03	<0.03	<0.33	<66	9.87	
B-8S @ 10'	3/15/2017	<0.03	<0.01	<0.03	<0.03	<0.03	<0.03	1.44	<67	--	
B-8N @ 6'	3/15/2017	<0.03	<0.01	<0.03	<0.03	<0.03	<0.03	0.37	<60	--	
B-8N @ 10'	3/15/2017	<0.06	0.04	<0.06	<0.06	<0.06	<0.06	3.99	<65	--	
B-31 @ 6'	3/15/2017	<0.03	<0.01	<0.03	<0.03	<0.03	<0.03	<0.33	<66	--	Excavated
B-31 @ 10'	3/15/2017	<0.03	<0.01	<0.03	<0.03	<0.03	<0.03	<0.31	<63	--	
B-32 @ 6'	3/15/2017	<0.03	<0.01	<0.03	<0.03	<0.03	0.09	1.49	<68	--	Excavated
B-32 @ 10'	3/15/2017	<0.03	<0.01	<0.03	<0.03	<0.03	<0.03	<0.31	<61	--	
B-33 @ 6'	3/15/2017	<0.06	<0.03	<0.06	<0.06	<0.06	<0.06	17.0	2,200	7.10	Excavated
B-33 @ 10'	3/15/2017	<0.03	<0.01	<0.03	<0.03	<0.03	<0.03	<0.32	<65	--	
B-34 @ 6'	3/15/2017	<0.03	<0.01	<0.03	<0.03	<0.03	<0.03	<0.32	<64	--	
B-34 @ 10'	3/15/2017	<0.03	<0.01	<0.03	<0.03	<0.03	<0.03	<0.32	<65	--	
B-35 @ 6'	3/15/2017	<0.03	<0.01	<0.03	<0.03	<0.03	<0.03	<0.34	<69	--	
B-35 @ 10'	3/15/2017	<0.03	<0.01	<0.03	<0.03	<0.03	<0.03	<0.32	<65	--	
B-36 @ 6.5-7'	3/15/2017	<0.03	<0.01	<0.03	<0.03	<0.03	<0.03	<0.33	<66	--	
B-36 @ 10'	3/15/2017	<0.03	<0.01	<0.03	<0.03	<0.03	<0.03	<0.31	<62	--	
Initial Screening Level		0.3	0.2	9	5	142	51	150	500	--	
Tier 1 Screening Criteria		0.3	0.9	25	23	142	51	1,500	5,000	--	

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SOIL SAMPLE ANALYTICAL RESULTS

TABLE 1

Sample Number	Date Collected	MTBE (mg/kg)	Benzene (mg/kg)	Toluene (mg/kg)	Ethyl-benzene (mg/kg)	Total Xylenes (mg/kg)	Naphthalene (mg/kg)	TPH GRO (mg/kg)	TPH DRO (mg/kg)	Lead (mg/kg)	Comment
B-37 @ 6.5-7'	3/15/2017	<0.03	<0.01	<0.03	<0.03	<0.03	<0.03	<0.34	<68	--	
B-37 @ 10'	3/15/2017	<0.03	<0.01	<0.03	<0.03	<0.03	<0.03	<0.34	<67	--	
B-38 @ 6'	3/15/2017	<0.03	<0.01	<0.03	<0.03	<0.03	<0.03	<0.33	<66	--	
B-38 @ 10'	3/15/2017	<0.03	<0.01	<0.03	<0.03	<0.03	<0.03	<0.33	<65	--	
XAB @ 9.5'	4/3/2017	<0.01	<0.01	<0.03	<0.03	<0.03	<0.03	<0.33	<67	--	
XAB @ 10'	4/3/2017	<0.01	<0.01	<0.03	<0.03	<0.03	<0.03	<0.33	<66	--	
XA1 @ 7'	4/3/2017	<0.01	<0.01	<0.03	<0.03	<0.03	<0.03	<5.41	629	--	Excavated
XA5 @ 7'	4/3/2017	<0.22	<0.22	<0.54	<0.54	<0.54	<0.54	<0.32	<64	--	
XA2-1 @ 7'	4/3/2017	<0.01	<0.01	<0.03	<0.03	<0.03	<0.03	<0.32	<66	--	
XABmid @ 9.5'	4/3/2017	<0.01	<0.01	<0.03	<0.03	<0.03	<0.03	<0.33	<66	--	
XA3-1 @ 7'	4/3/2017	<0.01	<0.01	<0.03	<0.03	<0.03	<0.03	<0.33	<67	--	
XA6 @ 7'	4/4/2017	<0.01	<0.01	<0.03	<0.03	<0.03	<0.03	<0.34	190	--	
XA7 @ 7'	4/4/2017	<0.01	<0.01	<0.03	<0.03	<0.03	<0.03	<0.34	311	--	
XA8 @ 7'	4/4/2017	<0.01	<0.01	<0.03	<0.03	<0.03	<0.03	<0.32	<65	--	
XA9 @ 7'	4/5/2017	<0.22	<0.22	<0.54	<0.54	<0.54	<0.54	36.3	721	--	
XA10 @ 7'	4/5/2017	<0.22	<0.22	<0.56	<0.56	<0.56	<0.56	26.7	1,810	--	
XA11 @ 7'	4/5/2017	<0.22	<0.22	<0.55	<0.55	<0.55	<0.55	15.7	1,180	--	
XA12 @ 7'	4/5/2017	<0.22	<0.22	<0.55	<0.55	<0.55	<0.55	40.2	3,150	--	
XA5-1 @ 6'	4/6/2017	<0.01	<0.01	<0.03	<0.03	<0.03	<0.03	<0.32	162	--	
XBN @ 7'	4/7/2017	<0.17	0.23	<0.43	<0.43	<0.43	<0.43	157	2,880	--	
XBW @ 7'	4/7/2017	<0.01	<0.01	<0.03	<0.03	<0.03	<0.03	<0.32	<64	--	
XBB @ 9'	4/7/2017	<0.01	<0.01	<0.03	<0.03	<0.03	<0.03	<0.31	<62	--	
XBS @ 7'	4/7/2017	<0.17	0.23	<0.43	<0.43	<0.43	<0.43	54.7	184	--	
XBE @ 7'	4/7/2017	<0.17	<0.17	<0.44	<0.44	<0.44	<0.44	57.2	597	--	
XCB @ 9.5'	4/10/2017	<0.01	<0.01	<0.03	<0.03	<0.03	<0.03	0.52	<65	--	
XCE @ 7'	4/10/2017	<0.22	<0.22	<0.55	<0.55	<0.55	<0.55	67.0	5,258	9.36	
XCN @ 7'	4/10/2017	<0.21	<0.21	<0.54	<0.54	<0.54	<0.54	30.7	2,950	--	
Initial Screening Level		0.3	0.2	9	5	142	51	150	500	--	
TPH Screening Criteria		43	69	25	23	142	51	1,500	5,000	--	

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TABLE 1

SOIL SAMPLE ANALYTICAL RESULTS

Sample Number	Date Collected	MTBE (mg/kg)	Benzene (mg/kg)	Toluene (mg/kg)	Ethyl-benzene (mg/kg)	Total Xylenes (mg/kg)	Naphthalene (mg/kg)	TPH GRO (mg/kg)	TPH DRO (mg/kg)	Lead (mg/kg)	Comment
XCW @ 7'	4/10/2017	<0.22	<0.22	<0.54	<0.54	<0.54	<0.54	58.7	3,990	--	
XCS @ 7'	4/10/2017	<0.21	<0.21	<0.54	<0.54	<0.54	<0.54	44.0	3,950	9.88	
XDW @ 7'	4/10/2017	<0.21	<0.21	<0.53	<0.53	<0.53	<0.53	77.2	1,760	--	
XDB @ 9'	4/10/2017	<0.01	<0.01	<0.03	<0.03	<0.03	<0.03	0.47	<68	--	
XDN @ 7'	4/10/2017	<0.22	0.47	<0.56	<0.56	<0.56	<0.56	350	<68	--	
XDS @ 7'	4/10/2017	<0.22	<0.22	<0.54	<0.54	<0.54	<0.54	191	4,250	--	
XDE @ 7'	4/11/2017	<0.22	<0.22	<0.54	<0.54	<0.54	<0.54	131	1,640	--	
XEB @ 9'	4/12/2017	<0.20	<0.20	<0.49	<0.49	<0.49	<0.49	<4.95	<69	--	
XEN @ 7'	4/12/2017	<0.18	<0.18	<0.46	<0.46	<0.46	<0.46	60.2	2,560	--	
XESE @ 7'	4/12/2017	<0.19	<0.19	<0.47	<0.47	<0.47	<0.47	25.6	3,350	--	
XEW @ 7'	6/13/2017	<0.20	<0.20	<0.51	<0.51	<0.51	<0.51	47.7	<66	--	
EW-1 @ 6-7'	6/13/2017	<0.21	<0.21	<0.52	0.68	<0.52	0.61	211	<67	20.7	
EW-2 @ 6-7'	6/13/2017	<0.21	<0.21	<0.53	3.29	<0.52	1.21	209	525	--	
EW-3 @ 14-15'	6/14/2017	<0.21	<0.21	<0.52	<0.52	<0.52	3.12	74.0	8,910	13.7	
EW-4 @ 6-7'	6/14/2017	<0.19	<0.19	<0.48	<0.48	<0.48	<0.48	<4.75	89	--	
EW-4 @ 8-9'	6/14/2017	<0.21	<0.21	<0.52	<0.52	<0.52	<0.52	36.0	3,290	--	
EW-5 @ 6.5-7.5'	6/14/2017	<0.20	<0.20	<0.50	<0.50	<0.50	<0.50	<5.01	<65	--	
EW-5 @ 8-9'	12/20/2017	<0.131	<0.131	<0.131	<0.131	<0.131	<0.131	124	1,470	--	AGEC, 2018
GP-4 @ 6-7'	1/25/2018	<0.01	<0.01	<0.03	<0.03	<0.03	<0.03	<0.333	<67	--	
B-39 @ 6-7'	1/25/2018	<0.01	<0.01	<0.03	<0.03	<0.03	<0.03	<0.327	<65	--	
B-39 @ 9-10'	1/25/2018	<0.03	<0.03	<0.07	<0.07	<0.07	<0.07	18.8	2,950	--	
B-40 @ 6-7'	1/25/2018	<0.03	<0.03	<0.06	<0.06	<0.06	<0.06	11.9	466	--	
B-40 @ 9-10'	1/25/2018	<0.03	<0.03	<0.06	<0.06	<0.06	<0.06	38.8	3,080	12.5	
B-41 @ 6-7'	1/25/2018	<0.01	<0.01	<0.03	<0.03	<0.03	<0.03	<0.323	<65	--	
B-41 @ 9-10'	1/25/2018	<0.03	<0.03	<0.06	<0.06	<0.06	<0.06	16.6	1,450	--	
B-42 @ 6-7'	1/25/2018	0.3	0.2	9	5	142	51	150	500	--	
Initial Screening Level		0.3	0.2	9	5	142	51	150	500	--	
TPH Screening Criteria		0.3	0.9	25	23	142	51	1,500	5,000	--	

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TABLE 1

SOIL SAMPLE ANALYTICAL RESULTS

Sample Number	Date Collected	MTBE (mg/kg)	Benzene (mg/kg)	Toluene (mg/kg)	Ethyl-benzene (mg/kg)	Total Xylenes (mg/kg)	Naphthalene (mg/kg)	TPH GRO (mg/kg)	TPH DRO (mg/kg)	Lead (mg/kg)	Comment
B-42 @ 9-10'	1/25/2018	<0.01	<0.01	<0.03	<0.03	<0.03	<0.03	<0.334	<67	--	
B-43 @ 12-13'	1/25/2018	<0.03	<0.03	<0.06	<0.06	<0.06	<0.06	0.651	447	--	Warehouse
B-43 @ 14-15'	1/25/2018	<0.01	<0.01	<0.03	<0.03	<0.03	<0.03	<0.325	<65	--	Warehouse
B-44 @ 6-7'	6/12/2018	<0.01	<0.01	<0.03	<0.03	<0.03	<0.03	<0.321	<64	--	
B-44 @ 9.5-10'	6/12/2018	<0.01	<0.01	<0.03	<0.03	<0.03	<0.03	<0.319	<64	--	
B-45 @ 6-7'	6/12/2018	<0.13	<0.13	<0.32	<0.32	<0.32	<0.32	<3.21	1,300	5.87	
B-45 @ 9.5-10'	6/12/2018	<0.13	<0.13	<0.32	<0.32	<0.32	<0.32	<3.20	<64	--	
B-46 @ 6-7'	6/12/2018	<0.13	<0.13	<0.33	<0.33	<0.33	<0.33	<3.27	<65	--	
B-46 @ 9.5-10'	6/12/2018	<0.13	<0.13	<0.32	<0.32	<0.32	<0.32	<3.24	<65	--	
B-47 @ 6-7'	6/12/2018	<0.01	<0.01	<0.03	<0.03	<0.03	<0.03	0.999	1,370	--	
B-47 @ 9.5-10'	6/12/2018	<0.01	<0.01	<0.03	<0.03	<0.03	<0.03	<0.315	<63	--	
B-48 @ 7-8'	6/12/2018	<0.01	<0.01	<0.03	<0.03	<0.03	<0.03	<0.316	<63	--	
B-48 @ 9.5-10'	6/12/2018	<0.01	<0.01	<0.03	<0.03	<0.03	<0.03	<0.328	186	--	
B-49 @ 6-7'	6/12/2018	<0.01	<0.01	<0.03	<0.03	<0.03	<0.03	<0.322	<64	--	
B-49 @ 9.5-10'	6/12/2018	<0.01	<0.01	<0.03	<0.03	<0.03	<0.03	<0.321	<64	--	
B-50 @ 6-7'	6/12/2018	<0.01	<0.01	<0.03	<0.03	<0.03	<0.03	<0.309	1,710	--	
B-50 @ 9.5-10'	6/12/2018	<0.01	<0.01	<0.03	<0.03	<0.03	<0.03	0.397	69	--	
B-51 @ 6-7'	6/12/2018	<0.01	<0.01	<0.03	<0.03	<0.03	<0.03	<0.328	<66	--	
B-51 @ 9.5-10'	6/12/2018	<0.01	<0.01	<0.03	<0.03	<0.03	<0.03	1.36	1,670	8.3	
B-52 @ 6-7'	6/12/2018	<0.01	<0.01	<0.03	<0.03	<0.03	<0.03	<0.326	<65	--	
B-52 @ 9.5-10'	6/12/2018	<0.01	<0.01	<0.03	<0.03	<0.03	<0.03	<0.335	78	12.9	
B-53 @ 7-7.5'	6/12/2018	<0.01	<0.01	<0.03	<0.03	<0.03	<0.03	<0.297	<59	--	
B-53 @ 9.5-10'	6/12/2018	<0.01	<0.01	<0.03	<0.03	<0.03	<0.03	0.471	344	--	
Piezio-31 @ 6-7'	9/27/2018	<0.01	<0.01	<0.03	<0.03	<0.03	<0.03	<0.320	<64	--	
Piezio-32 @ 6-7'	9/28/2018	<0.01	<0.01	<0.03	<0.03	<0.03	<0.03	<0.315	<63	--	
Initial Screening Level (1)		0.3	0.2	9	5	142	51	1,500	500	--	
Initial Screening Criteria (1)		0.3	0.2	9	5	142	51	1,500	500	--	

Notes:

MTBE = Methyl Tertiary-Butyl Ether  
 TPH-GRO = Total Petroleum Hydrocarbons - Gasoline Range Organics  
 TPH-DRO = Total Petroleum Hydrocarbons - Diesel Range Organics  
 Bold values are above Initial Screening Levels  
**Initial Screening Level (1)** values are above Tier 1 Screening Criteria

mg/kg = Milligrams per Kilogram  
 < Indicates below given detection limit.  
 Warehouse floor at 4 feet above grade.

(1) DERR, 2006

TABLE 2  
 PARTIAL SUMMARY OF GROUNDWATER MONITORING DATA

WELL/ ELEV.	DATE	DTW (feet)	GW Elev. (feet)	MTBE (mg/L)	Benzene (mg/L)	Toluene (mg/L)	Ethyl- benzene (mg/L)	Xylenes (mg/L)	Naphth- alene (mg/L)	TPH (GRO) (mg/L)	TPH (DRO) (mg/L)
MW-1 101.29	03/23/04			<0.002	<b>0.460</b>	0.0074	0.005	0.027	0.0026	3.3	0.095
	07/21/05	4.35	96.94	<0.002	<b>0.40</b>	0.0070	0.0094	0.023	<0.002	3.0	0.082
	10/02/07	4.67	96.62	<0.002	0.15	0.0051	0.0062	0.016	<0.002	2.4	0.094
	01/19/10	5.05	96.24	<0.002	0.043	0.0032	0.0033	0.017	0.0021	1.4	0.064
	03/10/11	4.28	97.01	<0.001	0.020	0.001	<0.001	0.008	<0.002	2.01	<1
	08/02/12	4.55	96.74	<0.001	0.013	0.001	<0.001	0.005	<0.002	0.864	<1
	01/07/14	5.02	96.27	<0.001	0.005	0.002	0.001	0.007	<0.002	1.78	<1
	11/28/17	5.28	96.01	Not Sampled							
4238.37	07/23/18	4.94	4233.43	<0.005	<0.005	<0.012	<0.012	<0.012	<0.012	0.916	1.4
MW-2 101.51	03/23/04			1.100	0.120	0.0029	<0.002	0.0069	0.0028	0.73	0.029
	07/21/05	NM	NA	Not Sampled							
	10/02/07	5.12	96.39	0.19	0.015	0.0029	<0.002	0.0062	<0.002	0.47	0.025
	01/19/10	5.38	96.13	0.053	0.027	0.015	<0.002	0.018	0.0020	0.41	0.021
	03/10/11	4.59	96.92	0.038	<b>0.376</b>	0.006	0.005	0.072	<0.002	1.02	<1
	08/02/12	4.87	96.64	0.008	0.035	0.001	<0.001	<0.003	<0.002	0.396	<1
	01/08/14	5.24	96.27	0.007	0.228	0.002	<0.001	0.005	<0.002	0.578	<1
	11/28/17	5.76	95.75	Not Sampled							
4238.60	07/23/18	5.56	4233.04	0.007	<0.005	<0.012	<0.012	<0.012	<0.012	<0.125	<1.0
MW-3 100.97	03/23/04			0.068	0.022	<0.002	0.0029	<0.002	<0.002	0.17	<0.02
	07/21/05	4.30	96.67	<b>0.20</b>	0.024	<0.002	<0.002	<0.002	<0.002	0.19	<0.02
	10/02/07	4.73	96.24	0.090	0.032	0.0020	<0.002	0.0040	<0.002	0.19	<0.02
	01/19/10	4.37	96.60	0.036	0.040	0.0026	<0.002	0.0030	<0.002	0.16	<0.02
	03/10/11	4.07	96.90	0.003	0.002	<0.001	<0.001	<0.003	<0.002	<0.05	<1
	08/03/12	4.84	96.09	0.016	0.023	0.002	<0.001	0.004	<0.002	0.489	<1
	01/07/14	4.66	96.27	0.012	0.011	0.002	<0.001	0.004	<0.002	0.396	<1
	11/28/17	5.28	95.65	Not Sampled							
4238.02	07/23/18	5.21	4232.81	<0.005	<0.005	<0.012	<0.012	<0.012	<0.012	<0.125	1.2
MW-4 100.59	03/23/04			0.290	<b>0.380</b>	0.012	0.044	0.044	0.0077	2.7	0.15
	07/21/05	NM	NA	Not Sampled							
	10/02/07	4.51	96.08	0.16	0.16	0.0091	<0.002	0.016	<0.002	1.3	0.080
	01/19/10	4.65	95.94	0.057	0.076	0.0057	0.0051	0.014	<0.002	0.73	0.046
	03/10/11	3.62	96.97	0.053	0.067	0.01	<0.001	0.013	<0.002	0.702	<1
	08/03/12	4.27	96.32	<0.001	0.021	0.002	0.005	0.006	<0.002	0.934	<1
	01/08/14	4.38	96.21	0.011	<b>0.466</b>	0.009	<0.005	0.049	<0.01	1.06	<1
	04/13/15	4.41	96.18	0.055	0.096	0.005	<0.001	0.008	<0.002	1.45	NA
11/28/17	5.05	95.54	Not Sampled								
4237.68	07/23/18	4.75	4232.93	0.005	<0.005	<0.012	<0.012	<0.012	<0.012	<0.125	<1.0
MW-5 100.00	03/23/04			<0.002	0.013	0.0024	0.0086	0.013	0.009	2.4	0.13
	07/21/05	4.12	95.88	<0.002	0.0066	<0.002	0.0022	0.011	0.0030	1.9	0.078
	10/02/07	4.19	95.81	<0.002	0.0034	0.0020	<0.002	0.0096	<0.002	1.8	0.10
	01/19/10	4.40	95.60	<0.002	0.012	<0.002	<0.002	0.0059	<0.002	1.2	0.19
	03/10/11	3.28	96.72	<0.001	0.017	<0.001	<0.001	<0.003	<0.002	1.24	<1
	08/03/12	4.11	95.89	<0.001	0.015	0.002	0.001	0.006	<0.002	1.45	2.2
	01/07/14	4.15	95.85	0.002	0.011	0.002	<0.001	0.004	<0.002	1.11	1.0
	11/28/17	4.74	95.26	Not Sampled							
4237.19	07/23/18	4.37	4232.82	0.011	0.024	<0.012	<0.012	<0.012	<0.012	0.341	1.1
MW-6 100.71	12/11/01			<0.002	<0.002	<0.002	<0.002	<0.006	<0.002	<0.5	<0.5
	07/21/05	NM	NA	Not Sampled							
	03/10/11	NM	NA	Not Sampled							
	08/02/12	NM	NA	Not Sampled							
	11/28/17	5.69	95.02	Not Sampled							
	4237.78	07/23/18	5.03	4232.75	<0.005	<0.005	<0.012	<0.012	<0.012	<0.012	<0.125
MW-7 100.97	12/11/01			<0.002	<0.002	<0.002	<0.002	<0.006	<0.002	<0.5	<0.5
	07/21/05	NM	NA	Not Sampled							
	03/10/11	NM	NA	Not Sampled							
	08/02/12	NM	NA	Not Sampled							
	11/28/17	6.14	94.83	Not Sampled							
4237.47	07/23/18	3.76	4233.71	<0.005	<0.005	<0.012	<0.012	<0.012	<0.012	<0.125	<1.0
<b>Initial Screening Levels (I)</b>				<b>0.2</b>	<b>0.005</b>	<b>1</b>	<b>0.7</b>	<b>10</b>	<b>0.7</b>	<b>1</b>	<b>1</b>

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Environmental Covenant  
 Premium Oil #1 (Jacksons #151)  
 278 West 2100 South, Salt Lake City, UT  
 Facility ID #4001294, Release Sites LOV, HDY

TABLE 2  
 PARTIAL SUMMARY OF GROUNDWATER MONITORING DATA

WELL/ ELEV.	DATE	DTW (feet)	GW Elev. (feet)	MTBE (mg/L)	Benzene (mg/L)	Toluene (mg/L)	Ethyl- benzene (mg/L)	Xylenes (mg/L)	Naphth- alene (mg/L)	TPH (GRO) (mg/L)	TPH (DRO) (mg/L)	
MW-8 102.36	12/11/01			<0.002	<0.002	<0.002	<0.002	<0.006	<0.002	<0.5	<0.5	
	07/21/05	NM	NA	Not Sampled								
	03/10/11	NM	NA	Not Sampled								
	08/02/12	NM	NA	Not Sampled								
	11/28/17	7.18	95.18	Not Sampled								
4239.53	07/23/18	6.75	4232.78	<0.005	<0.005	<0.012	<0.012	<0.012	<0.125	<1.0		
MW-9 102.73	03/23/04			1.200	0.870	0.044	0.019	0.400	0.021	2.5	0.063	
	07/21/05	5.75	96.98	0.75	1	0.027	<0.002	0.33	0.0042	2.2	<0.02	
	10/02/07	6.11	96.62	0.32	0.32	0.0095	0.0026	0.080	<0.002	1.0	0.041	
	01/19/10	6.27	96.46	0.24	0.21	0.018	<0.002	0.061	<0.002	0.51	<0.02	
	03/10/11	5.66	97.07	0.123	0.195	<0.005	<0.005	<0.015	<0.01	0.742	<1	
	102.57	08/02/12	5.74	96.83	0.093	0.238	0.008	0.001	0.049	<0.002	1.15	<1
		01/07/14	6.08	96.49	0.103	0.136	0.006	<0.005	0.047	<0.01	0.857	1.0
	4239.77	11/28/17	6.54	96.03	Not Sampled							
		07/23/18	6.39	4233.38	0.010	0.615	0.012	<0.012	0.034	<0.012	1.34	1.8
	MW-10 102.75	11/14/02			2.300	0.130	0.010	<0.002	0.016	0.005	0.3	<0.02
07/21/05		NM	NA	Not Sampled								
10/02/07		5.83	96.92	0.50	0.098	0.013	<0.002	0.016	<0.002	0.49	0.032	
01/19/10		5.77	96.98	0.17	0.19	0.020	<0.002	0.016	<0.002	0.53	0.087	
03/10/11		5.35	97.40	0.065	0.123	0.013	<0.001	0.007	<0.002	0.605	<1	
08/02/12		5.64	97.11	0.018	0.053	0.008	<0.001	0.003	<0.002	0.711	3.7	
01/07/14		5.91	96.84	0.015	0.021	0.002	<0.001	<0.003	<0.002	0.126	<1	
4239.36		11/28/17	7.03	95.72	Not Sampled							
		07/23/18	6.02	4233.34	0.028	0.780	0.166	0.052	0.532	<0.012	2.33	1.9
MW-11 102.69		03/23/04			0.240	0.450	0.0082	0.0041	0.018	0.0026	1.5	0.044
	07/21/05	5.12	97.57	0.11	0.32	0.0047	0.0032	0.012	0.017	1.4	0.041	
	10/02/07	5.29	97.40	0.012	0.091	0.0043	<0.002	0.012	<0.002	0.95	0.041	
	01/19/10	5.11	97.58	0.0076	0.062	0.0031	<0.002	0.0060	<0.002	0.47	0.13	
	03/10/11	4.83	97.86	0.004	0.071	<0.001	<0.001	0.018	<0.002	0.545	<1	
	08/02/12	5.15	97.54	<0.001	0.072	0.003	0.008	0.018	0.007	1.48	2.1	
	01/07/14	5.37	97.32	0.003	0.031	0.003	0.005	0.013	<0.002	1.17	1.9	
	4239.73	11/28/17	5.48	97.21	Not Sampled							
		07/25/18	5.54	4234.19	<0.005	0.005	<0.012	<0.012	0.012	<0.012	1.12	1.5
	MW-12 101.08	03/23/04			0.069	2.200	0.036	0.025	0.085	0.087	4.1	0.084
07/21/05		4.25	96.83	0.031	0.68	0.0091	0.0024	0.012	0.0080	0.92	<0.02	
10/02/07		4.69	96.39	0.0026	0.055	<0.002	<0.002	<0.002	<0.002	0.071	<0.02	
01/19/10		4.02	97.06	0.013	0.19	0.0047	<0.002	0.0031	<0.002	0.24	<0.02	
03/10/11		3.32	97.76	0.008	0.099	<0.001	<0.001	<0.003	<0.002	0.222	<1	
100.71		08/03/12	4.35	96.36	0.030	0.234	0.005	0.002	0.006	0.003	0.883	<1
		01/07/14	4.27	96.44	0.026	0.514	0.008	<0.005	<0.015	<0.01	1.47	<1
4239.99		04/13/15	4.29	96.42	0.032	0.769	0.011	0.002	0.015	<0.002	3.05	NA
		08/04/17	4.16	96.70	--	--	--	--	--	--	--	--
MW-12A 100.86		11/29/17	4.49	96.37	<0.005	<0.005	<0.012	<0.012	<0.012	<0.012	<0.125	<1.0
	07/25/18	4.80	4233.19	<0.005	<0.005	<0.012	<0.012	<0.012	<0.012	<0.125	<1.0	
Piezo-13 NE	12/11/01			<0.002	<0.002	<0.002	<0.002	<0.006	<0.002	<0.5	<0.5	
	07/21/05	NM	NA	Not Sampled								
	03/10/11	NM	NA	Not Sampled								
	08/02/12	NM	NA	Not Sampled								
	102.12	11/28/17	6.70	95.42	0.030	<0.005	<0.012	<0.012	<0.012	<0.125	<1.0	
4239.15	07/24/18	6.78	4232.37	0.024	<0.005	<0.012	<0.012	<0.012	<0.125	<1.0		
Piezo-14 NE	07/29/02			0.022	0.004	<0.002	<0.002	<0.002	0.005	0.2	<0.02	
	07/21/05	5.13	NA	0.010	0.0015	<0.002	<0.002	<0.002	<0.002	0.25	<0.02	
	10/03/07	5.61	NA	0.040	0.096	0.0024	<0.002	0.0033	<0.002	0.30	<0.02	
	01/19/10	5.34	NA	0.036	0.12	0.0059	<0.002	0.0042	<0.002	0.29	<0.02	
	03/10/11	4.54	NA	0.035	0.164	<0.001	<0.001	<0.003	<0.002	0.450	<1	
	08/03/12	5.58	NA	0.036	0.031	0.003	<0.001	<0.003	<0.002	0.386	<1	
	01/07/14	5.31	NA	0.037	0.038	0.003	<0.001	<0.003	<0.002	0.464	<1	
	101.60	11/28/17	5.40	96.20	0.014	0.073	<0.012	<0.012	<0.012	0.513	2.0	
	4238.63	07/24/18	5.81	4232.82	0.017	<0.005	<0.012	<0.012	<0.012	0.213	2.0	
	<b>Initial Screening Levels (I)</b>				<b>0.2</b>	<b>0.005</b>	<b>1</b>	<b>0.7</b>	<b>10</b>	<b>0.7</b>	<b>1</b>	<b>1</b>
<b>Final Screening Levels (F)</b>				<b>0.2</b>	<b>0.3</b>	<b>3</b>	<b>4</b>	<b>10</b>	<b>0.2</b>	<b>10</b>	<b>10</b>	

Continued on next page...

TABLE 2  
 PARTIAL SUMMARY OF GROUNDWATER MONITORING DATA

WELL/ ELEV.	DATE	DTW (feet)	GW Elev. (feet)	MTBE (mg/L)	Benzene (mg/L)	Toluene (mg/L)	Ethyl- benzene (mg/L)	Xylenes (mg/L)	Naphth- alene (mg/L)	TPH (GRO) (mg/L)	TPH (DRO) (mg/L)
Piezo-15 NE	12/11/01			<0.002	<0.002	<0.002	<0.002	<0.006	0.004	<0.5	<0.5
	07/21/05	5.47	NA	0.042	<0.001	<0.002	<0.002	<0.002	0.0024	0.034	<0.02
	10/03/07	6.17	NA	0.081	<0.001	<0.002	<0.002	<0.002	<0.002	0.042	<0.02
	01/19/10	5.64	NA	0.028	<0.001	<0.002	<0.002	<0.002	<0.002	0.040	<0.02
	03/10/11	4.31	NA	0.033	<0.001	<0.001	<0.001	<0.003	<0.002	<0.05	<1
	08/03/12	6.27	NA	0.018	<0.001	<0.001	<0.001	<0.003	<0.002	<0.05	<1
	01/07/14	5.83	NA	0.051	0.004	<0.001	<0.001	<0.003	<0.002	0.150	<1
	Apr-17	NM	NA	Well Destroyed							
Piezo-16 NE	11/14/02			0.020	3.400	0.050	0.360	0.130	0.150	5.4	0.05
	07/21/05	NM	NA	Not Sampled							
	03/10/11	NM	NA	Not Sampled							
	08/02/12	NM	NA	Not Sampled							
	Mar-16	NM	NA	Well Destroyed							
Piezo-17 NE	11/14/02			<0.002	0.091	<0.002	0.002	<0.002	0.034	0.3	<0.02
	07/21/05	NM	NA	Not Sampled							
	10/03/07	5.78	NA	0.015	0.0021	<0.002	<0.002	<0.002	<0.002	<0.02	<0.02
	01/19/10	4.89	NA	0.0064	0.18	0.0034	<0.002	0.0045	0.0039	0.37	0.042
	03/10/11	4.09	NA	0.013	0.174	0.001	<0.001	<0.003	<0.002	0.535	<1
	08/03/12	6.07	NA	0.018	0.100	0.002	<0.001	<0.003	<0.002	0.371	<1
	01/08/14	5.55	NA	0.019	0.077	0.004	0.001	0.004	<0.002	0.339	<1
	11/28/17	5.55	96.57	<0.005	<0.005	<0.012	<0.012	<0.012	<0.012	<0.125	<1.0
102.12 4239.22	07/24/18	5.99	4233.23	<0.005	<0.005	<0.012	<0.012	<0.012	<0.125	1.2	
Piezo-18 NE	07/29/02			0.023	0.160	0.003	0.007	0.009	0.048	4.1	1.7
	07/21/05	NM	NA	Not Sampled							
	03/10/11	NM	NA	Not Sampled							
	08/02/12	NM	NA	Not Sampled							
101.82	11/28/17	4.82	97.00	Not Sampled - 0.07' Free Product							
P-18R	05/14/18	4.33									
	06/15/18	NM	NA	0.01' Free Product							
4238.85	07/25/18	4.89	4233.96	<0.005	0.020	<0.012	<0.012	<0.012	<0.012	0.339	8.4
Piezo-19 NE	07/29/02			0.009	0.007	<0.002	<0.002	<0.002	0.024	0.4	0.04
	07/21/05	NM	NA	Not Sampled							
	03/10/11	NM	NA	Not Sampled							
	08/02/12	NM	NA	Not Sampled							
101.74 4239.83	11/28/17	4.66	97.08	Not Sampled							
	07/24/18	4.72	4235.11	<0.005	<0.005	<0.012	<0.012	<0.012	<0.012	<0.125	1.5
Piezo-20 NE	11/14/02			1.100	0.066	0.003	0.024	0.006	0.028	0.5	0.03
	07/21/05	NM	NA	Not Sampled							
	03/10/11	NM	NA	Not Sampled							
	08/02/12	NM	NA	Not Sampled							
	101.99 4239.19	11/28/17	6.03	95.96	Not Sampled						
	07/24/18	5.93	4233.26	0.030	0.054	<0.012	<0.012	<0.012	<0.012	0.497	2.7
Piezo-21 NE	11/14/02			0.033	0.078	<0.002	<0.002	0.007	0.029	3.6	2.7
	07/21/05	NM	NA	Not Sampled							
	03/10/11	NM	NA	Not Sampled							
	08/02/12	NM	NA	Not Sampled							
102.74	11/28/17	5.60	97.14	<0.050	0.420	<0.125	<0.125	<0.125	<0.125	<1.25	11.6
P-21R	05/14/18	6.58									
4239.78	07/25/18	6.02	4233.76	<0.005	0.046	<0.012	<0.012	<0.012	<0.012	0.491	9.0
Piezo-22 NE	11/14/02			0.081	0.230	<0.002	<0.002	0.007	0.008	17.0	20.0
	07/21/05	NM	NA	Not Sampled							
	03/10/11	NM	NA	Not Sampled							
	08/02/12	NM	NA	Not Sampled							
	Apr-17	NM	NA	Well Destroyed							
Piezo-23 NE	11/14/02			0.300	0.015	<0.002	<0.002	<0.002	0.028	0.9	0.5
	07/21/05	NM	NA	Not Sampled							
	03/10/11	NM	NA	Not Sampled							
	08/02/12	NM	NA	Not Sampled							
	Mar-16	NM	NA	Well Destroyed							
<b>Initial Screening Levels (1)</b>				<b>0.2</b>	<b>0.005</b>	<b>1</b>	<b>0.7</b>	<b>10</b>	<b>0.7</b>	<b>1</b>	<b>1</b>

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Environmental Covenant  
 Premium Oil #1 (Jacksons #151)  
 278 West 2100 South, Salt Lake City, UT  
 Facility ID #4001294, Release Sites LOV, HDY

TABLE 2  
 PARTIAL SUMMARY OF GROUNDWATER MONITORING DATA

WELL/ ELEV.	DATE	DTW (feet)	GW Elev. (feet)	MTBE (mg/L)	Benzene (mg/L)	Toluene (mg/L)	Ethyl- benzene (mg/L)	Xylenes (mg/L)	Naphth- alene (mg/L)	TPH (GRO) (mg/L)	TPH (DRO) (mg/L)	
Piezo-24	11/14/02			0.011	1.200	0.014	0.049	0.096	0.120	11.0	4.5	
NE	07/21/05	NM	NA	Not Sampled								
	03/10/11	NM	NA	Not Sampled								
	08/02/12	NM	NA	Not Sampled								
101.94 4239.07	11/28/17	4.67	97.27	0.022	0.061	<0.012	<0.012	<0.012	<0.012	0.277	1.3	
	07/24/18	5.54	4233.53	0.025	0.230	<0.012	<0.012	0.013	<0.012	0.423	1.7	
Piezo-25	11/14/02			<0.002	<0.001	<0.002	<0.002	<0.002	0.027	0.2	0.08	
NE	07/21/05	NM	NA	Not Sampled								
	03/10/11	NM	NA	Not Sampled								
	08/02/12	NM	NA	Not Sampled								
	11/28/17	NM	NA	Could Not Locate - Destroyed?								
Piezo-26	07/29/02			<0.002	<0.001	<0.002	<0.002	<0.002	<0.002	<0.020	<0.020	
NE	07/21/05	NM	NA	Not Sampled								
	10/03/07	4.54	NA	<0.002	<0.001	<0.002	<0.002	<0.002	<0.002	<0.02	<0.02	
	01/19/10	4.04	NA	<0.002	0.0014	<0.002	<0.002	<0.002	<0.002	0.054	<0.02	
	03/10/11	3.78	NA	<0.001	<0.001	<0.001	<0.001	<0.003	<0.002	<0.005	<1	
	08/02/12	4.34	NA	<0.001	<0.001	<0.001	<0.001	<0.003	<0.002	<0.05	<1	
	01/07/14	4.46	NA	<0.001	<0.001	<0.001	<0.001	<0.003	<0.002	<0.05	<1	
	11/28/17	4.87	97.08	<0.005	<0.005	<0.012	<0.012	<0.012	<0.012	<0.125	<1.0	
101.95 4239.00	07/24/18	4.99	4234.01	<0.005	<0.005	<0.012	<0.012	<0.012	<0.125	<1.0		
MW-27	03/23/04			<0.002	0.610	0.58	0.17	1.6	0.160	15	1.2	
101.27	07/21/05	3.91	97.36	0.034	0.45	0.030	0.054	0.25	0.023	8.3	0.93	
	10/03/07	4.82	96.45	0.042	0.48	0.26	0.15	0.75	0.049	5.5	0.42	
	01/19/10	3.92	97.35	<0.02	1.8	0.041	0.050	0.2	<0.02	3.6	<0.20	
	03/10/11	3.63	97.64	0.042	1.04	0.025	0.006	0.078	<0.01	3.25	<1	
	08/03/12	4.40	96.87	0.034	0.791	0.016	0.024	0.086	0.016	13.2	2.7	
	01/08/14	4.49	96.78	0.033	0.447	<0.02	0.033	0.066	<0.04	3.31	<1	
	04/13/15	4.44	96.83	0.036	0.520	0.008	0.024	0.078	0.013	4.01	NA	
	11/28/17	4.63	96.64	Not Sampled								
	4238.41	07/25/18	5.11	4233.30	0.009	0.478	0.210	0.178	0.912	0.062	5.89	9.3
	MW-28	03/23/04			0.0042	0.79	0.012	0.0068	0.036	0.047	2.6	0.096
102.76	07/21/05	5.50	97.26	0.034	0.54	0.0085	<0.002	0.025	<0.002	1.6	0.034	
	10/03/07	5.87	96.89	0.016	0.15	0.0047	<0.002	0.014	<0.002	0.95	0.033	
	01/19/10	4.76	98.00	0.035	0.5	0.0073	<0.002	0.016	<0.002	1.0	0.066	
	03/10/11	4.86	97.90	0.038	0.371	0.005	<0.001	0.017	<0.002	1.8	4.1	
	08/03/12	5.90	96.86	0.024	0.106	0.003	<0.001	0.008	<0.002	1.52	<1	
	01/08/14	5.68	97.08	0.027	0.064	0.003	<0.001	0.005	<0.002	0.887	<1	
	11/28/17	5.72	97.04	Not Sampled								
	4238.85	07/25/18	6.06	4232.79	0.010	<0.005	<0.012	<0.012	<0.012	<0.012	0.628	1.8
MW-29	03/23/04			<0.002	<0.001	<0.002	<0.002	<0.002	<0.002	0.095	<0.02	
103.24	07/21/05	5.48	97.76	<0.002	<0.001	<0.002	<0.002	<0.002	<0.002	<0.02	<0.02	
	10/03/07	5.94	97.30	<0.002	<0.001	<0.002	<0.002	<0.002	<0.002	<0.02	<0.02	
	01/19/10	5.00	98.24	<0.002	<0.001	<0.002	<0.002	<0.002	<0.002	<0.02	<0.02	
	03/10/11	5.18	98.06	<0.001	<0.001	<0.001	<0.001	<0.003	<0.002	<0.05	1.3	
	08/02/12	5.87	97.37	<0.001	<0.001	<0.001	<0.001	<0.003	<0.002	<0.05	<1	
	01/08/14	5.99	97.25	<0.001	<0.001	<0.001	<0.001	<0.003	<0.002	<0.05	<1	
	11/29/17	6.18	97.06	<0.005	<0.005	<0.012	<0.012	<0.012	<0.012	<0.125	<1.0	
	4240.37	07/25/18	6.05	4234.32	<0.005	<0.005	<0.012	<0.012	<0.012	<0.125	<1.0	
MW-30	03/23/04			<0.002	<0.001	<0.002	<0.002	<0.002	<0.002	0.15	<0.02	
102.38	07/21/05	4.75	97.63	<0.002	<0.001	<0.002	<0.002	<0.002	<0.002	0.082	<0.02	
	03/10/11	NM	NA	Not Sampled								
	08/02/12	NM	NA	Not Sampled								
	11/29/17	5.28	97.10	<0.005	<0.005	<0.012	<0.012	<0.012	<0.012	<0.125	<1.0	
4239.46	07/25/18	5.16	4234.30	<0.005	<0.005	<0.012	<0.012	<0.012	<0.125	<1.0		
<b>Initial Screening Levels (I)</b>				<b>0.2</b>	<b>0.005</b>	<b>1</b>	<b>0.7</b>	<b>10</b>	<b>0.7</b>	<b>1</b>	<b>1</b>	
<b>Per I Screening Criteria (I)</b>				<b>0.2</b>	<b>0.5</b>	<b>3</b>	<b>7</b>	<b>10</b>	<b>0.7</b>	<b>10</b>	<b>10</b>	

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Environmental Covenant  
 Premium Oil #1 (Jacksons #151)  
 278 West 2100 South, Salt Lake City, UT  
 Facility ID #4001294, Release Sites LOV, HDY

TABLE 2  
 PARTIAL SUMMARY OF GROUNDWATER MONITORING DATA

WELL/ ELEV.	DATE	DTW (feet)	GW Elev. (feet)	MTBE (mg/L)	Benzene (mg/L)	Toluene (mg/L)	Ethyl- benzene (mg/L)	Xylenes (mg/L)	Naphth- alene (mg/L)	TPH (GRO) (mg/L)	TPH (DRO) (mg/L)
EW-1 101.77 4238.92	08/04/17	4.73	97.04								
	11/29/17	5.20	96.57	<0.050	<b>0.772</b>	<0.125	<0.125	<0.125	<0.125	<1.25	6.6
	<b>07/25/18</b>	<b>5.51</b>	<b>4233.41</b>	<b>0.006</b>	<b>0.242</b>	<0.012	<0.012	<b>0.015</b>	<0.012	1.07	4.5
EW-2 101.26 4238.36	08/04/17	4.05	97.21								
	11/29/17	4.48	96.78	<0.020	0.138	<0.050	<0.050	<0.050	<0.050	0.802	3.7
	<b>07/25/18</b>	<b>5.04</b>	<b>4233.32</b>	<b>0.009</b>	<b>0.256</b>	<0.012	<b>0.026</b>	<b>0.018</b>	<0.012	1.09	4.4
EW-3 101.23 4238.30	08/04/17	4.10	97.13								
	11/29/17	4.55	96.68	<0.020	0.110	<0.050	<0.050	<0.050	<0.050	<0.500	<b>14.3</b>
	<b>07/25/18</b>	<b>5.02</b>	<b>4233.28</b>	<b>0.018</b>	<b>0.465</b>	<0.012	<b>0.016</b>	<b>0.016</b>	<0.012	1.24	<b>8.7</b>
EW-4 102.82 4239.93	08/04/17	5.37	97.45								
	11/29/17	5.35	97.47	<0.005	<0.005	<0.012	<0.012	<0.012	<0.012	<0.125	1.6
	<b>07/25/18</b>	<b>6.20</b>	<b>4233.73</b>	<b>0.007</b>	<0.005	<0.012	<0.012	<0.012	<0.012	<0.125	1.2
EW-5 102.52 4239.63	08/04/17	5.04	97.48								
	11/29/17	5.49	97.03	<0.005	<0.005	<0.012	<0.012	<0.012	<0.012	<0.125	<1.0
	<b>07/25/18</b>	<b>5.57</b>	<b>4234.06</b>	<0.005	<0.005	<0.012	<0.012	<0.012	<0.012	<0.125	<1.0
GP-4 (2)	12/20/17	NA	NA	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.0200	0.714
Piezo-31	10/01/18	7.25	NA	<0.005	<0.005	<0.012	<0.012	<0.012	<0.012	<0.125	<1.0
Piezo-32	10/01/18	7.14	NA	<0.005	<0.005	<0.012	<0.012	<0.012	<0.012	<0.125	<1.0
Piezo-33	10/01/18	7.24	NA	<0.005	<0.005	<0.012	<0.012	<0.012	<0.012	<0.125	<1.0
Piezo-34	10/01/18	6.67	NA	<0.005	<0.005	<0.012	<0.012	<0.012	<0.012	<0.125	<1.0
<b>Initial Screening Levels (1)</b>				<b>0.2</b>	<b>0.005</b>	<b>1</b>	<b>0.7</b>	<b>10</b>	<b>0.7</b>	<b>1</b>	<b>1</b>

Notes: 2001 through 2004 Data after ROCS, Inc.

< Indicates below given detection limit.

Bold values, if any, are above Tier 1 Screening Criteria.

Highlight indicates most recent groundwater monitoring results.

The site was resurveyed to top of casing elevations above mean sea level (AMSL) in June 2018.

Prior to that relative elevations were based on an arbitrary datum of 100.00 feet established on-site.

\* - Piezo 31-34 are temporary piezometers and have not been surveyed

DTW = Depth to Water

GW Elev. = Groundwater Elevation

MTBE = Methyl Tertiary Butyl Ether

NM = Not Measured

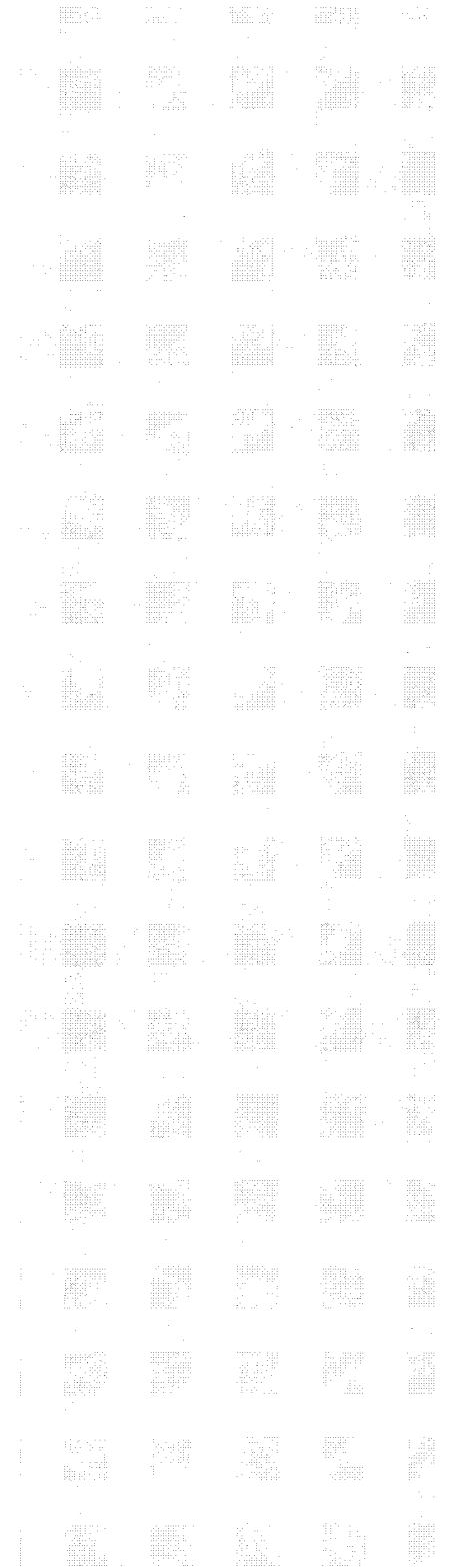
NE = Not Established

NA = Not Applicable

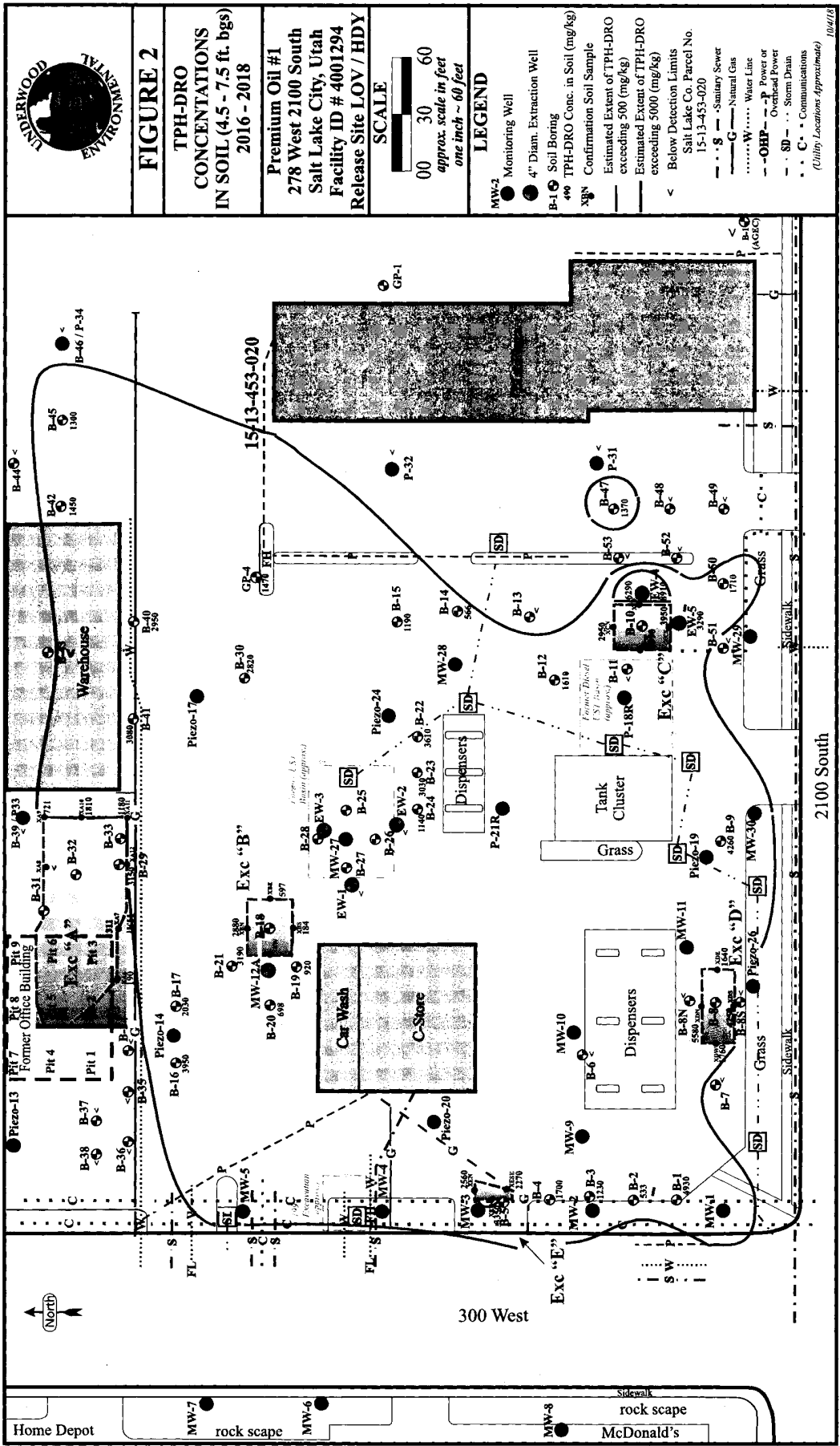
(1) DERR, 2006

(2) AGEC, 2018

**FIGURES**







**FIGURE 2**

**TPH-DRO CONCENTRATIONS IN SOIL (4.5 - 7.5 ft. bgs) 2016 - 2018**

**Premium Oil #1  
278 West 2100 South  
Salt Lake City, Utah  
Facility ID # 4001294  
Release Site LOV / HDY**

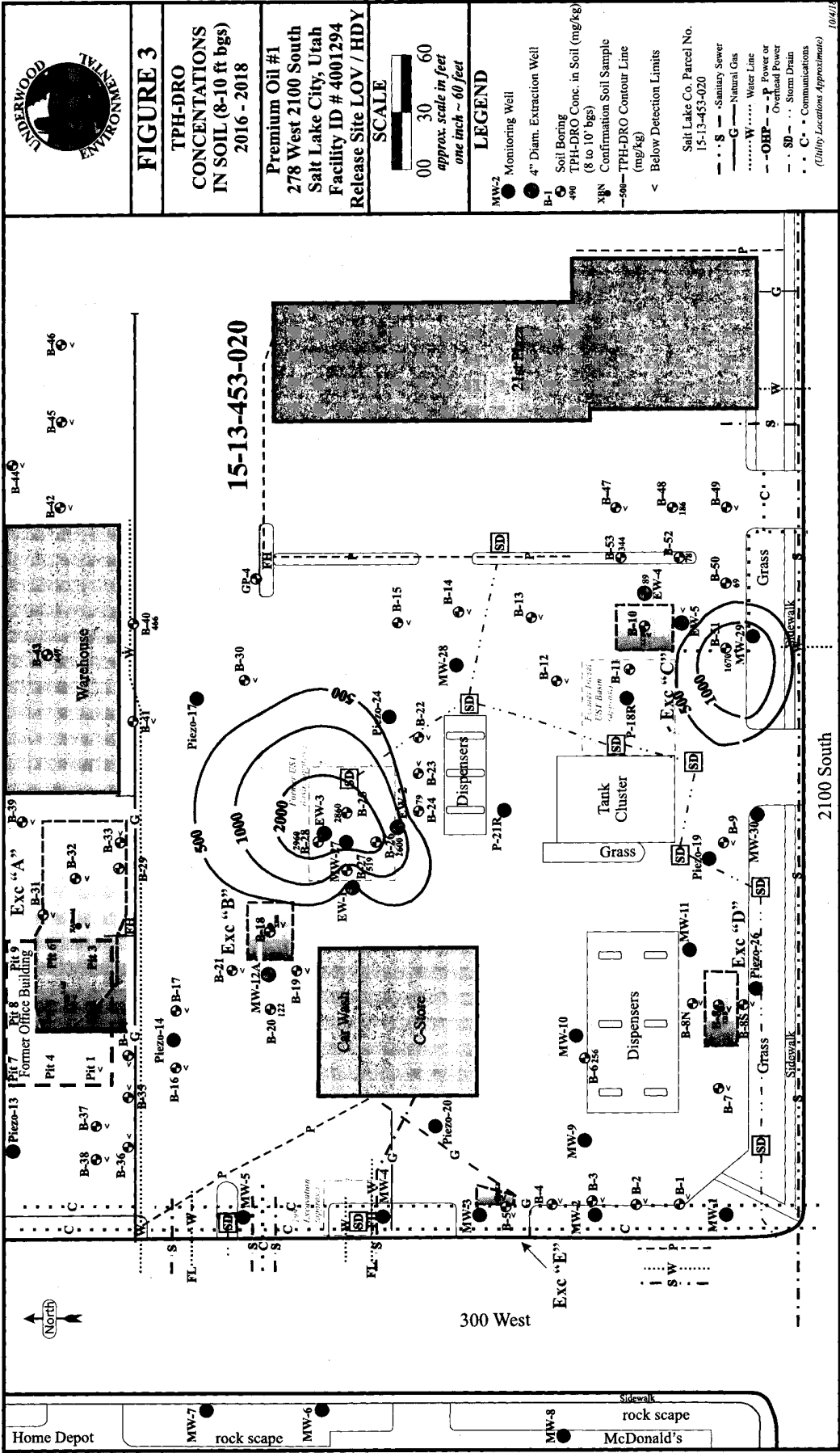
**SCALE**  
00 30 60  
approx. scale in feet  
one inch = 60 feet

**LEGEND**

- MW-2 Monitoring Well
- B-1 4" Diam. Extraction Well
- Soil Boring
- 4W TPH-DRO Conc. in Soil (mg/kg)
- XFN Confirmation Soil Sample
- Estimated Extent of TPH-DRO exceeding 500 (mg/kg)
- Estimated Extent of TPH-DRO exceeding 5000 (mg/kg)
- Below Detection Limits Salt Lake Co. Parcel No. 15-13-453-020
- S Sanitary Sewer
- C Natural Gas
- W Water Line
- OHF Overhead Power
- SD Storm Drain
- C Communications

*(Utility Locations Approximate)*

10/4/18



**FIGURE 3**

**TPH-DRO  
CONCENTRATIONS  
IN SOIL (8-10 ft bgs)  
2016 - 2018**

**Premium Oil #1  
278 West 2100 South  
Salt Lake City, Utah  
Facility ID # 4001294  
Release Site LOV / HDY**

**SCALE**  
00 30 60  
approx. scale in feet  
one inch = 60 feet

**LEGEND**

- MW-2 Monitoring Well
- B-1 4" Diam. Extraction Well
- B-1 Soil Boring
- 490 TPH-DRO Conc. in Soil (mg/kg) (8 to 10' bgs)
- X8N Confirmation Soil Sample
- 500 TPH-DRO Contour Line (mg/kg)
- < Below Detection Limits

Salt Lake Co. Parcel No. 15-13-453-020

- - - S - Sanitary Sewer
- - - G - Natural Gas
- - - W - Water Line
- - - P - Power or Overhead Power
- - - SD - Storm Drain
- - - C - Communications

(Utility Locations Approximate)

10/6/17